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**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
February 24, 2026 - 8:00 a.m.**

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Those in Attendance

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Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Marc Knight, Commissioner
Mathews Myers, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Tyrone Hansen, Accountant
Jess Pearce, Supt. of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

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WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes.

MINUTES – JANUARY 27, 2026

Minutes of the meeting of the Bountiful Power Commission held January 27, 2026, were presented. Commissioner Irvine made a motion to approve the minutes as written. Commissioner Knight seconded the motion. Commissioners Becker, Irvine, Knight, Myers and Councilman Higginson voted “aye”.

BUDGET REPORT – YEAR TO DATE 6- MONTH PERIOD

Mr. Hansen presented the Budget Report for the Year to Date 6-Month period ending December 31, 2025. Total Revenues year-to-date were \$20,496,914, above its HAB by \$1,045,562. Major items above their HABs included: Electric Metered Sales at \$808,523 which was 4.8% above its HAB; Air Products at \$161,198 was above its HAB with an average load factor of 77.8%; Sundry Revenues was above its HAB at \$404,231 which included a \$302,000 IPA refund, and Interest Income on Investments was above its HAB at \$193,022, with a December allocation of \$114,000. Items below budget were Contribution in aid to Construction, below its HAB at \$(514,825) which included \$500,000 budgeted for Renaissance; and Pole Rental Income was below its HAB at \$(49,171).

Total Operating Expenses Year to Date were \$17,182,638, below its HAB by \$535,877. Major items below or (above) their HABs include Power Cost Expense at \$(363,939) (above) its HAB; Hydro Transmission Expense was below its HAB at \$302,568; Distribution Expense at \$154,012 was below its HAB; Street Light Expense at \$128,795 was below its HAB; and the Transfer to the General Fund Expense above its HAB at \$(15,337).

Total Capital Expenditure's YTD was \$1,888,749 and included: \$322,000 for Pineview, \$235,000 for Vehicles, \$379,000 for Feeder #573; and \$843,000 for the Northwest Substation.

1 Total Labor and Benefits Expense YTD was \$2,924,769. As of 20 December
2 2025 (the last pay period paid in the YTD period) 47.4% or \$3,116,154 of the TL&B could have
3 been spent and the actual TL&B expense was \$191,386 below that target.

4
5 The Net Margin YTD was \$1,425,527, with revenues above budget and operating expenses
6 below budget.

7
8 Total Cash and Cash Equivalents were a net \$30,200,922 at month end, up \$1,467,042 from
9 \$28,733,879 at 30 June 2025, and \$12,911,922 above the \$17,289,000 total reserved cash
10 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
11 included: \$1,425,527 net margin YTD; \$2,081,609 decrease in total accounts receivable;
12 \$(80,686) increase in total inventories; and \$(1,241,950) decrease in total accounts payable.
13 There was a brief discussion regarding the load factor for Air Products, which can vary
14 significantly from month to month.

15
16 Councilman Higginson made a motion to approve the Budget Report as presented.
17 Commissioner Myers seconded the motion. Commissioners Becker, Irvine, Knight, Myers and
18 Councilman Higginson voted “aye”.

19
20 **S&C SWITCH GEAR FROM IRBY APPROVAL**

21
22 Mr. Pearce reported that we need to purchase two (2) S&C PME-9 underground pad-mounted
23 switcher gear. These two-pad mounted switchgear will be used in conjunction with the I-15
24 reconstruction which will involve our distribution system on both 500 South and 400 North
25 along 500 West. This is a single source item (standardized in the City to permit emergency
26 situations or for routine maintenance without needing to pull in new cables). This switchgear
27 will be purchased and placed into inventory until it is installed on the system. UDOT will
28 reimburse the City when the switchgear is installed. Staff recommends the purchase of the
29 switchgear, along with the necessary fuse holders from Irby for the sum of \$49,940.

30
31 Mr. Veigel stated that the I-15 project will go from 600 North in Salt Lake City to Farmington
32 and is scheduled to start in one year. There was a brief discussion regarding the I-15 project,
33 and the function of the switchgear.

34
35 Commissioner Myers made a motion to approve the purchase of two (2) S&C PME-9
36 underground pad mounted switchgear along with the necessary fuse holders from Irby for the
37 sum of \$49,940.00 as recommended by staff. Councilman Higginson seconded the motion.
38 Commissioners Becker, Irvine, Knight, Myers and Councilman Higginson voted “aye”.

39
40 **46 KV GROUP OPERATED SWITCH FROM WESCO**

41
42 Mr. Veigel explained that as part of the I-15 expansion from Salt Lake City to Farmington,
43 UDOT is relocating transmission poles along the Centerville frontage road to accommodate
44 bridge construction and road widening. The project requires that we move the line and replace
45 two 46KV group operated switches near Air Products. The project is scheduled to begin in
46 January 2027. The switches currently have a year lead time for delivery, and we currently do
47 not have them in our inventory. This is a single-source item that match current part numbers

1 and specifications of our existing infrastructures that our staff is familiar to work with. It is the
2 recommendation of staff that the bid from Wesco-Hubbell in the amount of \$58,944.00 be
3 accepted. The purchase price also includes brackets and adapters with an anticipated delivery
4 of 45-55 weeks. UDOT will reimburse this expense.

5
6 Commissioner Knight made a motion to approve the bid from Wesco-Hubbell for \$58,944.00
7 as recommended by staff. Councilman Higginson seconded the motion. Commissioners
8 Becker, Irvine, Knight, Myers and Councilman Higginson voted “aye”.

9
10 **BATTERY SYSTEM PURCHASE FROM RELIABL**

11
12 Mr. Farnes reviewed that our substation technicians do regular inspections and testing on our
13 battery systems. Last year the Dispatch Battery System started showing signs of degradation.
14 The existing battery system was installed in 2011 when the new Dispatch Center was
15 constructed. This expenditure is included in this year’s budget. Bids were requested and two
16 companies responded. It is the recommendation of staff to accept the low bid for a new battery
17 system from Reliabl in the amount of \$49,830 with a 10-week delivery.

18
19 Commissioner Myers made a motion to approve the Battery System Purchase for \$49,830.00 as
20 recommended by staff. Commissioner Irvine seconded the motion. Commissioners Becker,
21 Irvine, Knight, Myers and Councilman Higginson voting “aye”.

22
23 **CAPACITOR BANK PURCHASE FROM WESCO**

24
25 Mr. Farnes explained that overhead capacitor banks are used to help maintain good voltage at
26 the ends of the circuits. Some of our overhead capacitor banks are getting old and we have had
27 a few failures, and it is recommended by staff that we have spare capacitor banks in stock. Bids
28 were requested for these banks and three vendors responded. It is the recommendation of staff
29 to award the bid to Wesco the low bidder in the amount of \$39,856 with a delivery of 24-28
30 weeks. The equipment will be placed in inventory and installed as needed in the future.

31
32 Commissioner Knight made a motion to approve the Capacitor Bank Purchase for \$39,856.00
33 as recommended by staff. Councilman Higginson seconded the motion. Commissioners
34 Becker, Irvin, Knight, Myers and Councilman Higginson voted “aye”.

35
36 **POWER POLE PURCHASE FROM STELLA-JONES**

37
38 Mr. Pearce reported that our inventory of distribution wood power poles is running low, and we
39 need to replenish it. He stated that we have received quotes for these poles (thirty 35-ft. Class
40 3; five 45-ft Class 3; and four 65-ft. H3) and it is the recommendation of staff to award the bid
41 to Stella-Jones in Tacoma, Washington in the amount of \$51,686.00. He noted that this is a
42 single source item because no other supplier provides butt treated poles. A short discussion
43 followed regarding the time frame and process of replacing a pole. It was suggested that Mr.
44 Pearce make a presentation on pole replacement that can be given at a future meeting.

1 Commissioner Myers made a motion to approve the bid from Stella-Jones for a total of 39 poles
2 in the amount of \$51,686.00 as recommended by staff. Commissioner Irvine seconded the
3 motion. Commissioners Becker, Irvine, Knight, Myers and Councilman Higginson voted “aye”.

4
5 **25 KVA TRANSFORMER PURCHASE FROM STUART IRBY**

6
7 Mr. Pearce reported that transformers are becoming more available, but it is important to
8 maintain an adequate inventory. Invitations to bid were sent to three major suppliers for 20-25
9 KVA 120/140 single phase OH transformers (all suppliers responded). It is the recommendation
10 of staff to accept the bid from Stewart C. Irby for Howard transformers in the amount of \$36,317,
11 with a delivery of 8-10 weeks. A brief discussion followed regarding the possibility of tariffs
12 affecting the bid amount. Mr. Pearce indicated that some vendors have included the bid amount
13 change if tariffs impact it; however, we have not received any changed bids due to tariffs.

14
15 Commissioner Irvine made a motion to approve the purchase of 20-25 KVA Transformers from
16 Stuart Irby of \$36,317.00 as recommended by staff. Councilman Higginson seconded the
17 motion. Voting was unanimous with Commissioners Becker, Irvine, Knight, Myers and
18 Councilman Higginson voting “aye”.

19
20 **RESOURCE UPDATE**

21
22 Mr. Johnson reported that Lake Powell is very low, with the current storage of 6.0 million acre-
23 feet, 26 percent of reservoir capacity. The water is 167 feet below the spillway and 43 feet
24 above the penstock intake level. A plot map of the water level shows that the water level is
25 approximately 50 percent lower than the peak for 2024. The un-regulated inflow by water year
26 showed alternating high and low percentages, with 2025 and 2026 anticipated to both be 49
27 percent and 52 percent, respectively. Lake Powell supplies about 40 % of our resources, and
28 this could be cut back as much as half.

29
30 The EDAM would require scheduling one month in advance, which would impact our ability to
31 use our own resources. PacifiCorp began parallel Operations February 2nd, with a trade date of
32 February 3rd. This model could go live May 1st, subject to self-scheduling and bidding entries,
33 the development of generator resource data template, and settlements adopted by CAISO and
34 PacifiCorp. Mr. Johnson reviewed the scheduling and bidding processes, as well as
35 development of the generator resource date template. Settlements by CAISO and PacifiCorp
36 will be delayed possibly until May 2026. Updates of PacificCorp are generally favorable for us
37 (through UAMPS) as they relate to our use of our own generation units.

38
39 Other factors related to future resource allocation were presented and discussed, with
40 recognition that upcoming refinements will be beneficial to BCLP. Chairman Becker asked Mr.
41 Johnson for a table of current resources and Commissioner Knight requested a copy of the Lake
42 Powell water levels. Commissioner Myers asked if there was any legislation currently being
43 considered that would impact public power and Mr. Johnson responded briefly.

44
45 *The following items were included in the packet, but not discussed in the meeting.*
46
47

1 **POWER SYSTEM OPERATION REPORT**

2

- 3 a. December 2025 Resource Report
4 b. January 2026 Lost Time/Safety Reports
5 c. January 2026 Public Relation Reports
6 d. December 2025 Outage Reports

7

8 **OTHER BUSINESS**

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10 APPA National Conference will be held in Boston, June 27-July 1.
11 UAMPS will be held in Logan, August 23-25.

12

13 **NEXT MEETING**

14

15 The next meeting will be held on March 24, 2026 at 8:00 a.m.

16

17 **ADJOURN**

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19 Commissioner Knight made a motion to adjourn the meeting at 9:30 a.m. Councilman
20 Higginson seconded the motion. Commissioners Becker, Irvine, Knight, Myers and
21 Councilman Higginson voting "aye".

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Susan Becker, Chairman

