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**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
November 18, 2025 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Dan Bell, Commissioner
David Irvine, Commissioner
John Mark Knight, Commissioner
Mathews Myers, Commissioner

City Officials

Kendalyn Harris, Mayor
Kate Bradshaw, Mayor-elect
Richard Higginson, Councilman
Gary Hill, City Manager

Visitor

Gary Davis

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety/Customer Service
Tyrone Hansen, Accountant
Taylor Kirk, Power Plant Operator
Jess Pearce, Supt. of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

Excused

Jed Pitcher, Commissioner
Cecilee Price-Huish, City Council Rep.

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Bell.

RECOGNITION OF COMMISSIONER PITCHER

Mayor Harris reported that she and Chairwoman Becker met with Jed Pitcher who has reported his intent to retire as a member of the Power Commission. Commissioner Pitcher said it has been a wonderful experience to serve under five mayors and two city managers, as well as City staff and other Power Commissioners. A recognition event for Commissioner Pitcher will be scheduled for a future meeting.

MINUTES – NOVEMBER 18, 2025

Minutes of the meeting of the Bountiful Power Commission held October 28, 2025, were presented. Councilman Myers made a motion to approve the minutes as written and Commissioner Knight seconded the motion. Commissioners Becker, Bell, Irvine, Knight and Myers voted "aye".

RESOURCE UPDATE

Mr. Johnson narrated a PowerPoint which included items from last month's Resource Update and a discussion of EDAM, (Energy Day Ahead Market) a load management model. Because PacifiCorp has committed to EDAM, and UAMPS transmission is handled by PacifiCorp, BCLP will need to make decisions on how to manage resources that were previously handled independently. He reviewed the EDAM platform which operates with the concept that an analysis is made of resources in participating balancing area authorities and the condition that UAMPS must ensure resource adequacy to serve its load and imbalance reserves. Discussion followed related to costs and use of BCLP assets (hydros and plant), as well as a comparison of UAMPS load and resources with EDAM. If BCLP decides to

1 participate in the full network model, BCLP will need to have PacifiCorp do a study, which would
2 require a \$10,000 deposit and could take up to 18 months to complete. Concerns associated with less
3 than full participation include: (1) that the calculation of a 3-year average will not include the use of
4 internal generation; (2) Air Products intermittent load pattern will affect our 3-year average; (3) the
5 ability to use our plant to cover evening loads will not always be possible; and (4) our average generation
6 will be subtracted from our daily load, so we can self- supply on the average amount. Options to
7 determine EDAM concerns would be to purchase power to cover the estimated three-year average;
8 and/or continue working to get our generation approved to be in EDAM.
9

10 There will be a revised pooling agreement—effective date May 1, 2026, which will provide that UAMPS
11 would have authority to purchase market power to meet load, but would not need individual participant
12 authorization to make each purchase. Conditions relative to making changes to the current pooling
13 agreement will need to be completed prior to May 2026.
14

15 Mr. Johnson then gave an overview of the All Requirements Project and how it fits into the UAMPS
16 organization. Key changes for UAMPS members are that no individual approvals will be given for each
17 power purchase; members will have a single power supply contract with UAMPS; and UAMPS manages
18 full procurement (short, mid- and long-term). Pros and Cons of participating in the All Requirements
19 project were compared and Mr. Johnson said that he would feel more comfortable making this decision
20 in May. A straw poll currently indicates that there are twenty-two (22) members who are interested in
21 the All-Requirements project within UAMPS. He recommended that:
22

- 23 1. We continue monitoring the EDAM updates and process to understand it better before the
24 May go-live date.
- 25 2. move forward with getting our generation into the model;
- 26 3. purchase power to hedge our anticipated three-year power needs;
- 27 4. continue to follow the all requirement process with UAMPS, *currently not recommending*
28 *we move forward with it;*
- 29 5. continue following the Revised Pooling Agreements that will need to be approved early
30 2026.
31

32 Mr. Johnson reported that IPP Unit #3 has reached substantial completion as of October; Unit #4 is
33 anticipated to be completed by December 2025; the final date to burn coal is scheduled for November
34 22, 2025.
35

36 A brief discussion followed regarding changes to the pooling agreement. No formal action was taken
37 and the Resource Update concluded at 9:35 a.m. and City Officials were excused, but welcome to stay.
38

39 **BUDGET REPORT – YEAR TO DATE 3 MONTH PERIOD ENDING**
40 **SEPTEMBER 30, 2025**
41

42 Mr. Hansen presented the Budget Report for the year-to-date 3-month period ending September 30,
43 2025. Total Revenues YTD were \$11,859,109, above its HAB by \$917,601. Major items above or
44 (below) their HABs included: Electric Metered Sales (EMS) at \$879,168, 9.2% above its HAB; Air
45 Products at \$142,327, above its HAB with an average load factor of 88.4%; Contribution in Aid to
46 Construction at (\$242,186) was below its HAB, with \$500,000 budgeted for Renaissance being the major
47 factor; Sundry Revenues, at \$80,908, was above its HAB; and Interest Income, at \$73,316.
48

49 Total Operating Expenses YTD were \$9,459,115 above its HAB by (\$39,008). Major items (above) or
50 below their HAB Included: Power Cost expense at (\$476,773) was over its HAB with Power Generation
51 of \$124,000 below and Power Resources at \$600,000 over. The following operating expenses were

below their HAB: Hydro Transmission Expense at \$210,561; Distribution Expense at \$53,163; Transformer Expense at \$47,983; and Insurance Expense at \$55,407. The Transfer to the General Fund Expense was above its HAB at (\$32,072).

Total Capital Expenditures YTD were \$1,014,115 and included: \$58,000 for Pineview, \$235,000 for vehicles, \$25,000 for Feeder 273, \$91,000 for Feeder 573, and \$604,000 for the Northwest Substation.

Total Labor and Benefits Expenses YTD (included in Operating Expenses YTD and Capital Expenditures presented above) was \$1,243,503. As of 13 September 2025 (the last pay period paid in the YTD period) was 20.5% or \$1,350,934 of the total TL&B that could have been spent; the actual TL&B was \$107,431 below that target.

The Net Margin YTD was \$1,385,879, as revenues are above budget and are enough to cover the increased power costs.

Changes in Balance Sheet and Cash Flow Statement YTD included Total Cash and Cash Equivalents were a net \$30,152,752 at month end, up \$1,418,872 from \$28,733,879 at 30 June 2025, and \$12,863,752 above the \$17,289,000 total reserved cash requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025 included: Net Margin YTD, \$1,385,879; Decrease in total Accounts Receivable, \$340,330 with A/R Customer from \$5,265,078 to \$5,507,177; increase in Total Inventories by \$139,000; increase in total Accounts Payable (from \$2,694,886 to \$3,269,810).

Commissioner Bell made a motion to approve the Budget Report, as presented. Commission Myers seconded the motion, and voting was unanimous with Commissions Becker, Bell, Irvine, Knight and Myers voting "aye".

UDOT I-15 RECONSTRUCTION PROJECT - MASTER AGREEMENT UT-05A ENGINEERING SERVICES REIMBURSEMENT AGREEMENT

Mr. Veigel explained that the Utah Department of Transportation (UDOT) is moving forward with an I-15 Reconstruction Project, scheduled to start in 2027, that will widen the Interstate from 600 North in Salt Lake City to Farmington. BCLP has existing power poles that will need to be moved to meet the necessary clearances to allow for the widening of the interstate and a new larger overpass. Our poles will need to be moved before the start of the project.

In connection with this project, on August 12, 2025, the Bountiful City Council approved a Statewide Utility License Agreement and a City Master Utility Agreement with UDOT. Due to the size of the infrastructure project, it was necessary for the Power Department to have its own agreement. The Bountiful City Power Master Agreement UT-05A for I-15 Reconstruction and the Bountiful City Power Outside Engineering Services Agreement will allow UDOT to reimburse the City for the cost to relocate our equipment.

He further explained that the Bountiful City Power Master Agreement for I-15 Reconstruction UT-05A outlines the roles and responsibilities of the UDOT project team and the responsibilities of the Power Department, which include provisions for design review, construction inspection and acceptance, betterments, records and as-builts, and third-party work such as engineering and contractors. The Outside Engineering Services Agreement outlines the hiring of an outside engineering service for the design of the new relocated transmission line, which includes hiring, reimbursement, changes in scope, and auditing. Specific requirements regarding UDOTS were explained and Mr. Veigel reported that these Agreements have been reviewed by staff, and the City Attorney and it is the recommendation of

1 staff that the Power Commission accept and approve the "Bountiful City Power Master Agreement UT-
2 05A" and the "Bountiful City Power Outside Engineering Services Reimbursement Agreement".
3

4 Commissioner Knight made a motion to approve, as recommended, and Commissioner Irvine seconded
5 the motion, which carried unanimously. Commissioners Becker, Bell, Irvine, Knight and Myers voted
6 "aye".
7

8 **ECI ENGINEERING AGREEMENT**

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10 Mr. Veigel explained that in conjunction with the UDOT project just discussed, and the need to retain
11 the services of an engineering firm, Electrical Consultants Inc. (ECI), an engineering firm that we have
12 worked with in the past on several projects. He cited those projects and said we have been pleased with
13 their past services, ECI has given a quote of \$163,700 to complete the Engineering Services, as
14 requested. Although UDOT is going to reimburse the City, it may be necessary to open the budget to
15 allow additional engineering and purchases to meet the scope of this project. The staff recommends the
16 approval of the quote from ECI for \$163,000.
17

18 Commissioner Bell made a motion to approve the quote of \$163,000, which will be reimbursed by
19 UDOT. Commissioner Irvine seconded the motion which carried unanimously. Commissioners Becker,
20 Bell, Irvine, and Knight voted "aye".
21

22 **150 KVA TRANSFORMER PURCHASE**

23

24 Mr. Veigel reported that transformers continue to be hard to purchase, and their lead times are a factor
25 in keeping an adequate inventory. We have received bids from three different vendors for 2 each pad
26 mounted transformers, and it is the recommendation that the low bid from Western United for Ermco
27 transformers in the amount of \$30,436.00 be approved.
28

29 Commissioner Knight made a motion to approve, as recommended. Commissioner Irvine seconded the
30 motion and voting was unanimous. Commissioners Becker, Bell, Irvine, and Knight voted "aye".
31

32 *The following items were included in the packet, but not discussed in the meeting.*
33

34 **POWER SYSTEM OPERATION REPORT**

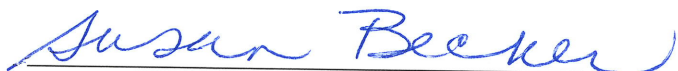
- 35 a. September 2025 Resource Report
- 36 b. October 2025 Lost Time/Safety Reports
- 37 c. October 2025 Public Relation Reports
- 38 d. September 2025 Outage Reports
39

40 **NEXT MEETING**

41

42 The next meeting will be held on January 27, 2026 at 8:00 a.m.
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44 The meeting adjourned at 9:55 a.m. on a motion by Commissioner Myers and seconded by
45 Commissioner Knight. Voting was unanimous with Commissioners Becker, Bell, Irvine, and Knight
46 voting "aye".
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Susan Becker, Chairman