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**MINUTES OF THE
BOUNTIFUL LIGHT & POWER COMMISSION
January 27, 2026 - 8:00 a.m.**

Those in Attendance

Power Commission

Susan Becker, Chairwoman
Richard Higginson, City Council Rep.
David Irvine, Commissioner
John Mark Knight, Vice Chair Commissioner
Mathews Myers, Commissioner

Power Department

Allen Johnson, Director
Alan Farnes, Generation Supt.
Dave Farnes, Safety/Customer Service
Tyrone Hansen, Accountant
Jess Pearce, Supt. of Operations
Luke Veigel, Engineer
Nancy Lawrence, Recording Secretary

City Officials

Cecile Price-Huish, City Council
Dan Bell, City Council

WELCOME

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Jess Pearce.

HONOR COMMISSIONER BELL AND PRICE-HUISH

Mr. Johnson welcomed Councilman Higginson as the City Council representative on the Power Commission and thanked Cecilee Price-Huish for her service the past two years as the City Council Representative. He also recognized the service of Dan Bell for his service on the Power Commission for the last 12 years and said he is looking forward to working with him in the future as a member of Bountiful City Council. He expressed appreciation for the time they have given and the expertise they have contributed to the Power Commission.

Councilwoman Price-Huish said that she has loved being on the Power Commission and working with this group of professionals and said that she has had 100 percent trust in the operations of the Power Department. Outgoing Commissioner Bell said it has been a pleasure to work with the staff of the Power Department and other Commissioners for the past 12 years. He said it was a delightful experience to serve with this group of professionals with expertise in their individual fields. As an incoming City Councilman, he said he will look forward to working with the Power Commission in the future. Plaques were presented to the outgoing commissioners and group photographs were taken.

ELECTIONS FOR CHAIRMAN AND VICE-CHAIR

Mr. Johnson reviewed that as per policy, at the beginning of the year it is time for a chair and vice-chair of the Power Commission to be elected. He noted that there are no term limitations. Commissioner Irvine motioned that Susan Becker be appointed as chair of the Power Commission. Commissioner Higginson seconded the motion which carried unanimously. Commissioners Becker, Irvine, Knight and Myers, and Councilman Higginson voted "aye". Commissioner Irvine motioned that John Marc Knight be appointed as vice-chair of the Power Commission. Councilman Higginson seconded the motion and voting was unanimous. Commissioners Becker, Irvine, Knight and Myers, and Councilman Higginson voted "aye".

1 **MINUTES – NOVEMBER 18, 2025**

2 Minutes of the meeting of the Bountiful Power Commission held November 18, 2025, were
3 presented. Councilman Myers made a motion to approve the minutes as written and
4 Commissioner Irvine seconded the motion. Commissioners Becker, Irvine, Knight and Myers
5 voted “aye”.

6
7 **BUDGET REPORT – YEAR TO DATE 5 MONTH PERIOD**

8 Mr. Hansen presented the Budget Report for the Year to Date 5-Month period ended 30 November
9 2025. Total Revenues year-to-date were \$17,401,362, above its HAB by \$929,269. Major items
10 above their HABs included: Electric Metered Sales at \$982,682, which was 7.0% above its HAB;
11 Air Products at \$158,186 was above its HAB with an average load factor of 81.2%; Sundry
12 Revenues was above its HAB at \$94,285; and Interest Income on Investments was above its HAB
13 at \$134,079, with a November allocation of \$56,000. Items below budget were Contribution in
14 aid to construction, below its HAB at \$(460,201) which included \$500,000 budgeted for
15 Renaissance; and Pole Rental Income was below its HAB at \$(21,114).

16
17 Total Operating Expenses Year to date were \$14,030,633, below its HAB by \$845,518. Major
18 items below their HABs include: Power Cost Expense at \$79,893, Hydro Transmission Expense
19 at \$300,988; Distribution Expense at \$120,628; Street Light Expense at \$109,925; and Meters
20 Expense at \$47,453. Transfer to the General Fund Expense was above its HAB at \$(16,695).

21
22 Total Capital Expenditure’s YTD were \$1,768,489 and included: \$322,000 for Pineview,
23 \$235,000 for Vehicles, \$379,000 for Feeder #573; and \$762,000 for the Northwest Substation.

24
25 Total Labor and Benefits Expense YTD was \$2,412,847. As of 22 November 2025 (the last pay
26 period paid in the YTD period) 39.7% or \$2,611,806 of the TL&B could have been spent and the
27 actual TL&B expense was \$198,958 below that target. The Net Margin YTD was \$1,602,239,
28 with revenues above budget and operating expenses below budget.

29
30 Total Cash and Cash Equivalentents were a net \$30,079,893 at month end, up \$1,346,013 from
31 \$28,733,879 at 30 June 2025, and \$12,790,893 above the \$17,289,000 total reserved cash
32 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025
33 included: 1,602,239 net margin YTD; 1,947,752 decrease in total accounts receivable; \$40,646
34 decrease in total inventories; and (1,521,372) decrease in total accounts payable.

35
36 Mr. Hansen responded to questions related to cash reserves, and he (Mr. Hansen) said that the
37 target for cash reserves is based on the 6-month operating cost. It was also noted that our bond
38 rating is based on our cash reserves.

39
40 Following a brief discussion regarding the Renaissance project, Councilman Higginson made a
41 motion to approve the Budget Report as presented. Commissioner Irvine seconded the motion
42 and voting was unanimous. Commissioners Becker, Irvine, Knight and Myers and Councilman
43 Higginson voted “aye”.

44
45 **S&C SWITCH GEAR FROM IRBY APPROVAL**

46 Mr. Pearce reported that we need to purchase two (2) S&C PMH-11 underground pad mounted
47 switcher gear. One to replace in inventory and the second to replace an existing can that is rusted
48 and needs to be replaced. He explained that this is a single source item because the switchgear

1 has been standardized to provide the ability to do routine or emergency maintenance without
2 needing to pull in new cables. Staff recommends the purchase of the two PMH-11 Pad Mounted
3 Switchgear along with the necessary fuse holders from Irby for the sum of \$49,570.

4
5 Commissioner Knight made a motion to approve the purchase from Irby as recommended.
6 Commissioner Myers seconded the motion and voting was unanimous. Commissioners Becker,
7 Irvine, Knight and Myers and Councilman Higginson voted “aye”.

8
9 **WESTERN AREA POWER ADMINISTRATION CONTRACT, NO. 14-06-400-1432 #6:**
10 **CONSTRUCTION AND USE OF TRANSMISSION FACILITIES**

11 Mr. Johnson reviewed that the City of Bountiful and the United States Department of the Interior
12 Bureau of Reclamation (Reclamation) entered into a contract on March 1961 to provide
13 transmission services for Weber Basin Project. The transmission was to be used for pumping
14 plants for Weber Basin in the City known as the East Bountiful pumping plant and the South
15 Davis pumping plant. He summarized details of the original contract and then stated that
16 Reclamation is actively engaged in the processing of transferring title of the Federal facilities to
17 the District. The transfer is expected to be concluded by late 2026. The original contract expires
18 March 2026 an extension is needed which will be in effect for a period of (1) six months or up to
19 3 years after the title is transferred to the District or (2)March 1, 2029. The City of Bountiful
20 will need to directly negotiate with the District for future transmission services but would not
21 need a Federal signatory involvement.

22
23 The proposed contract has been reviewed by the Power Department, City Attorney, and the City
24 Manager. It is recommended by staff to approve the contract extension between the United States
25 Department of Energy Western Area Power Administration Colorado River Storage Project and
26 The City of Bountiful for the Weber Basin Project.

27
28 Commissioner Irvine made a motion to support the recommendation of staff for approval of said
29 contract. Commissioner Knight seconded the motion and voting was unanimous. Commissioners
30 Becker, Irvine, Knight, and Myers and Councilman Higginson voted “aye”.

31
32 **RESOURCE UPDATE**

33 Mr. Johnson reported there is not a lot of new information on resources since the November 2025
34 meeting of the Power Commission. The major item which needs to be addressed for Bountiful
35 City Light and Power is the scheduling of resources. The current model is based on resource
36 sufficiency with PacifiCorp responsible for passing. It will include an estimated sufficiency over
37 a 24-hour period with Bountiful getting a pro rata share from UAMPS. In some cases, the
38 requirement could be larger than UAMPS/Bountiful’s forecasted load for the following day.
39 Using the EDAM model, PacifiCorp will make a system wide projection. UAMPS will need to
40 purchase or have resources available to meet the Resource Adequacy by 7 am the day before,
41 EDAM will purchase all the generated power at a set rate and will supply or sell all power back
42 at the daily rate. UAMPS/Members will need to meet the daily resource Adequacy or there will
43 be a penalty and higher priced power on the daily market.

44
45 Mr. Johnson used charts and graphs to explain the proposed model, which results in a bottom-line
46 position of excluding plant generation and a lack of reliable information to use when putting the
47 budget together for next year. He presented the different treatment of MIGS in EDAM, specifics
48 for EDAM participation, and concerns regarding resource adequacy. Factors involved in defining

1 resource adequacy are Air Products intermittent load patter, the ability to use plant to cover
2 evening loads, and not being able to get our generation into the model by May 2026. Our options
3 with EDAM are (1) Purchase power to cover our estimated power usage; and (2) Continue
4 working to get our generation approved to be in EDAM.

5
6 Mr. Johnson also addressed changes in the revised pooling agreement with UAMPS which will
7 be effective May 1, 2026. This included the annual purchase plan, allocation and cost of
8 methodologies, and the requirement that the proposed changes would need to be completed prior
9 to the May 2026 EDAM go-live date.

10
11 Discussion followed, which focused on the biggest concern of how we will use the generation
12 from the Power Plant. Chairwoman Becker thanked Mr. Johnson for walking the Commission
13 through the upcoming changes.

14
15 *The following items were included in the packet, but not discussed in the meeting.*

16
17 **POWER SYSTEM OPERATION REPORT**

- 18 a. October & November 2025 Resource Report
- 19 b. November & December 2025 Lost Time/Safety Reports
- 20 c. November and December 2025 Public Relation Reports
- 21 d. October & November 2025 Outage Reports

22
23 **OTHER BUSINESS**

24 Mr. Pearce gave a brief update on the problem we have had with squirrels causing outages. He
25 showed how covers are made to put over secondary connections to provide protection to the high
26 voltage lines.

27
28 **NEXT MEETING**

29 The next meeting will be held on February 24, 2026 at 8:00 a.m.

30
31 At 9:55 a.m. Councilman Higginson made a motion to adjourn and Commissioner Myers
32 seconded the motion. Voting was unanimous with Commissioners Becker, Irvine, Knight and
33 Myers and Councilman Higginson voting “aye”.

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Susan Becker, Chairman