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**MINUTES OF THE  
BOUNTIFUL LIGHT & POWER COMMISSION  
May 27, 2025 - 8:00 a.m.**

**Those in Attendance**

**POWER COMMISSION**

Susan Becker, Chairman  
Dan Bell, Commissioner  
John Marc Knight, Commissioner  
Matthew Myers, Commissioner  
Jed Pitcher, Commissioner.  
Cecilee Price-Huish, City Council Rep

**POWER DEPARTMENT**

Allen Johnson, Director  
Alan Farnes, Generation Supt.  
Jess Pearce, Supt. of Operations  
Tyrone Hansen, Accountant  
Luke Veigel, Engineer  
Nancy Lawrence, Recording Secretary

**EXCUSED**

David Irvine, Commissioner

**VISITOR**

Gary Davis

**WELCOME**

Chairman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Alan Farnes.

**MINUTES - APRIL 22, 2025**

Minutes of the meeting of the Bountiful Power Commission held April 22, 2025, were presented and approved as corrected (showing David Irvine in attendance as a Power Commissioner). Councilman Bell made the motion to approve, and Commissioner Pitcher seconded the motion. Commissioners Becker, Bell, Knight, Myers and Pitcher and Councilwoman Price-Huish voted "aye".

**BUDGET REPORT – YEAR TO DATE 9 MONTH PERIOD**

Mr. Hansen presented the Budget Report for the Year to Date 9-Month period ended March 31, 2025. Total Revenues YTD were \$28,747,292, above the HAB by \$1,841,274. The major items above budget were: Electric Metered Sales at \$1,337,777, 5.7% above its HAB; Air Products income, \$40,389 was above its HAB with an average load factor of 65.8%; Sundry Revenues were \$150,695 above its HAB, and Interest Income on Investments was above its HAB by \$356,394. Contribution in Aid to Construction was \$(57,040), below its HAB. Pole rental income was below its HAB by \$(13,337).

Total Operating Expenses YTD were \$23,078,481, below the HAB by \$559,468. Power Cost Expense was below its HAB at \$419,796 (Power Generation was under \$293,000 and Power Resources Cost was under \$126,000). Other operating expenses that were below the HAB were Distribution Expense at \$229,451; Transformer Expense at \$90,340, Office and Warehouse Expense at \$79,564, and Substation Expense at \$100,587. Operating Expenses that were above the HAB were Hydro Transmission Expense at \$(639,008), Vehicle Expense at \$(11,395) and the Transfer to the General Fund Expense at \$(44,037).

1 Total Capital Expenditures YTD were \$1,740,786, which included \$41,000 at 400 South  
2 Main, \$154,000 for Feeder 572/574 tie, \$163,000 for Vehicles, and \$1,300,000 for the  
3 Northwest Substation.

4  
5 Total Labor and Benefits were \$3,784,276. As of 15 March, the last pay period paid in  
6 the YTD period), 70.7% or \$4,228,220 could have been spent; the actual TL&B was \$443,944  
7 below that target.

8  
9 The Net Margin for the YTD was \$3,928,024, as revenues are above budget and power  
10 costs are coming in under budget.

11  
12 Total cash and equivalents were a net \$26,093,879 at month end, up \$3,033,506 from  
13 \$23,060,363 at 30 June 2024, and \$9,919,879 above the \$16,174,000 total reserved cash  
14 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2024  
15 included the \$1,245,479 decrease in total accounts receivable; increase of \$(964,437) in total  
16 inventories; decrease in total accounts payable \$(428,002); \$(123,562) decrease in Accrued  
17 benefits and payroll; and the \$(646,917) decrease in other equity (excluding the net margin).

18  
19 Discussion followed regarding the current budget position vs what it will be at the end  
20 of the year when major capital projects had been completed and Mr. Hansen noted that HAB  
21 reflects more of an averaging of seasonal expenditures/income than an actual 10-year historical  
22 average. The staff does not anticipate the need to open the budget at the year end. Further  
23 discussion focused on a comparison between the rate structure of Rocky Mountain Power and  
24 Bountiful Light and Power, and how BL&P compares with other municipal utilities. Mr.  
25 Johnson suggested that it would be appropriate to do an analysis and comparison of BL&P with  
26 other utilities after the end of this budget year, to include where we are moving forward with  
27 maintenance and resource costs. Commissioner Myers made a motion to accept the budget  
28 report as presented, and Councilwoman Price-Huish seconded the motion which passed  
29 unanimously. Commissioners Becker, Bell, Knight, Myers and Pitcher and Councilwoman  
30 Price-Huish voted "aye".

31  
32 **1272 ACSR APPROVAL FROM ANXITER**

33 Mr. Farnes reported that we are planning a complete rebuild of the Northwest Substation  
34 which is scheduled to begin September 2025. Materials for this project are currently being  
35 ordered to optimize the goal of delivery of the materials to meet this project deadline. This  
36 project will require the rebuilding of a portion of the transmission lines coming into the new  
37 substation and requires the purchase of 4,000 feet of 1272 Aluminum Conductor Steel  
38 Reinforced (ACSR) wire to complete the work. Quotes were requested from several suppliers  
39 and two responded. It is the staff recommendation that the quote from Anixter in the amount  
40 of \$5.29 per foot (low bid) with a total price of \$21,160 be approved. Commissioner Knight  
41 made a motion to this effect, Commissioner Myers seconded the motion, and voting was  
42 unanimous in the affirmative. Commissioners Becker, Bell, Knight, Myers and Pitcher and  
43 Councilwoman Price-Huish voted "Aye".

44  
45 **S&C PMH-9 AND PME-11 APPROVAL FROM IRBY**

1 Mr. Pearce explained that we need to purchase an S&C PME-11 and a PMH-9  
2 underground junction switch. One is to replace our inventory for a failure on the system and  
3 the second unit will be used at the Renaissance Center. He said that we always keep at least  
4 one of each types of these switchgears in inventory as a backup for emergencies. He explained  
5 that we have standardized on S&C pad mounted switchgear, so that we can change them in an  
6 emergency or due to routine maintenance without needing to pull in new cable. This helps keep  
7 our inventory costs lower.

8  
9 The gear is a single source item and we have received a quote from Irby for the PME-  
10 11 and PMH-9 pad mounted switchgear, and the necessary fuse holders, in the amount of  
11 \$47,510. Staff recommended this quote be accepted. This switchgear will be purchased and  
12 placed into inventory until it is installed on the system. Current delivery time is quoted at one  
13 year. Councilwoman Price-Huish made a motion to approve the quote from Irby in the amount  
14 of \$47,510 as recommended by staff. Commissioner Bell seconded the motion. Voting was  
15 unanimous in the affirmative with Commissioners Becker, Bell, Knight, Myers and Pitcher, and  
16 Councilwoman Price-Huish voting "aye".

#### 17 18 **RESOURCE UPDATE**

19 Mr. Johnson referred to the proposed marketing plan that is anticipated to be  
20 implemented in the near future where UAMPS will become the entity that bids on power  
21 resources on a daily basis, thus removing this function from BCL&P. FERC has ruled on  
22 everything they need to and UAMPS is in the process of obtaining a \$500 M bond to work  
23 through the process. A more in-depth report on what is happening on this issue will be  
24 presented at the next Power Commission meeting.

25  
26 Mr. Johnson reviewed in general that the other options for BCL&P moving forward  
27 would be to maintain control of our hydro and plant resources and relying on UAMPS for  
28 market resources; and releasing all of our resources to UAMPS. Discussion focused on the  
29 general implications associated with these options, and a comparison with what other  
30 municipalities are/may do.

31  
32 Wildfire costs and associated issues were discussed and it was noted that current  
33 hearings related to this must be filed by June 2027.

34  
35 *The following items were included in the packet, but not discussed in the meeting.*

#### 36 37 **POWER SYSTEM OPERATION REPORT**

- 38 a. March 2025 Resource Reports
- 39 b. April 2025 Lost Time/Safety Reports
- 40 c. April 2025 Public Relation Reports
- 41 d. March 2025 Outage Reports

#### 42 43 **OTHER BUSINESS**

44 Chairman Becker requested that a comparative rate study (BCL&P vs other  
45 municipalities and Rocky Mountain Power) be scheduled for the August 2025 meeting.

1 A straw count was taken for attendance at the upcoming APPA conference in New  
2 Orleans in June. Commissioners Knight and Bell said they plan to attend.  
3

4 **NEXT MEETING**

5 The next meeting will be held June 24, 2025 at 8:00 a.m.  
6

7 **ADJOURN**

8 The meeting adjourned at 9:25 a.m. on a motion made and seconded by Commissioner  
9 Myers and Councilwoman Price-Huish, respectively. Voting was unanimous with  
10 Commissioners Becker, Bell, Knight, Myers and Pitcher, and Councilwoman Price-Huish  
11 voting "aye".  
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15 Susan Becker, Chairman