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**MINUTES OF THE  
BOUNTIFUL LIGHT & POWER COMMISSION  
March 24, 2026 - 8:00 a.m.**

**Those in Attendance**

**Power Commission**

Susan Becker, Chairwoman  
Richard Higginson, City Council Rep.  
David Irvine, Commissioner  
John Marc Knight, Commissioner  
Mathews Myers, Commissioner

**Power Department**

Allen Johnson, Director  
Alan Farnes, Generation Supt.  
Dave Farnes, Safety Director  
Tyrone Hansen, Accountant  
Jess Pearce, Supt. of Operations  
Luke Veigel, Engineer  
Nancy Lawrence, Recording Secretary

**WELCOME**

Chairwoman Becker called the meeting to order at 8:00 a.m. and welcomed those in attendance. The prayer was offered by Commissioner Myers.

**MINUTES – FEBRUARY 24, 2026**

Minutes of the meeting of the Bountiful Power Commission held February 24, 2026, were presented. Commissioner Knight made a motion to approve the minutes as written and Councilman Higginson seconded the motion. Commissioners Becker, Irvine, Knight and Myers and Councilman Higginson voted “aye”.

**BUDGET REPORT – YEAR TO DATE 7- MONTH PERIOD**

Mr. Hansen presented the Budget Report for the Year to Date 7-Month period ending January 31, 2026. Total Revenues year-to-date were \$23,456,220, above its HAB by \$1,002,575. Major items above their HABs included: Electric Metered Sales at \$746,939 above the HAB by 3.9%. Air Products at \$131,116, was above its HAB with an average load factor of 73.1%. Sundry Revenues was above its HAB at \$346,510, which included a \$302,000 IPA refund, and Interest Income on Investments was above its HAB at \$245,289 with a January allocation of \$96,000. Items below budget were Contribution in aid to Construction, below its HAB at \$(489,083) which included \$500,000 budgeted for Renaissance; and Pole Rental Income was below its HAB at \$(19,844).

Total Operating Expenses Year to Date were \$20,020,392, below its HAB by \$492,637. Major items below or (above) their HABs include Power Cost Expense at \$(515,487) above its HAB; Transmission Expense was above its HAB at \$(17,706); Hydro Transmission Expense was below its HAB at \$351,178; Distribution Expense at \$154,795 was below its HAB; Street Light Expense at \$141,440 was below its HAB; and the Transfer to the General Fund Expense above its HAB at \$(11,507).

1 Total Capital Expenditure's YTD were \$2,667,858 and included: \$322,000 for Pineview,  
2 \$235,000 for Vehicles, \$25,000 for Feeder #273; \$379,000 for Feeder 573; and \$1.6 million for  
3 the Northwest Substation.

4  
5 Total Labor and Benefits Expense YTD was \$3,401,547. As of 17 January  
6 2026 (the last pay period paid in the YTD period) 55.1% or \$3,620,503 of the TL&B could  
7 have been spent and the actual TL&B expense was \$218,956 below that target.

8  
9 The Net Margin YTD was \$767,970, with revenues above budget and operating expenses below  
10 budget.

11  
12 Total Cash and Cash Equivalents were a net \$29,417,751 at month end, up \$683,872 from  
13 \$28,733,879 at 30 June 2025, and \$12,128,751 above the \$17,289,000 total reserved cash  
14 requirement. Major sources and (uses) of cash at month end compared to fiscal year-end 2025  
15 included: \$767,970 net margin YTD; \$1,886,152 decrease in total accounts receivable;  
16 \$(26,411) increase in total inventories; and \$(1,227,186) decrease in total accounts payable.

17  
18 Following a brief discussion regarding additional expenses from the Echo hydro, Commissioner  
19 Knight made a motion to approve the Budget Report as presented. Commissioner Irvine  
20 seconded the motion. Commissioners Becker, Irvine, Knight and Myers and Councilman  
21 Higginson voted "aye".

#### 22 23 **DIRECTIONAL BORING BID FOR CACHE VALLEY ELECTRIC**

24  
25 Mr. Veigel reviewed that there are several underground distribution circuits and streetlight  
26 circuits throughout our system that need to have new conduit and wire installed. To minimize  
27 inconvenience to residents and minimize restoration of property, bids have been requested from  
28 contractors to install these circuits using directional boring. Bids were requested from (7)  
29 boring contractors and (3) responded. The bid has been reviewed by the Power Department  
30 staff and City Manager. It is recommended that we accept the low bid from Cache Valley  
31 Electric (Salt Lake City) in the amount of \$281,742 with an additional quote of \$21,289 for two  
32 more projects that we added to the project, for a total project cost of \$303,031.

33  
34 Councilman Higginson made a motion to recommend approval to the City Council the  
35 directional boring bid from Cache Valley Electric in the amount of \$303,031 be approved.  
36 Commissioner Myers seconded the motion and voting. Commissioners Becker, Irvine, Knight  
37 and Myers and Councilman Higginson voting "aye".

#### 38 39 **OKONITE CABLE PURCHASE FROM IRBY**

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41 Mr. Veigel reported that we have a project budgeted to install a new underground feeder from  
42 the Northwest substation and a project on 2600 South We have been using Okonite wire  
43 exclusively because it has a 40-year warranty and we have not had any failures on this cable  
44 since we started installing it nearly 20 years ago. Mr. Veigel brought a short piece of the cable  
45 for the group to see. We have received a quote from Irby (the local supplier) for 10,000 feet of  
46 1/0 URD Primary cable and 5,660 feet of 1100 URD Primary cable for a total cost of \$119,580.

1 Irby has this cable in stock. The quote has been reviewed by staff and the City Manager and  
2 comes to the Power Commission with a positive recommendation.  
3

4 Commissioner Myers made a motion of approval of the Okonite Cable purchase in the amount  
5 of \$119,580 as presented. Commissioner Irvine seconded the motion. Commissioners Becker,  
6 Irvine, Knight and Myers and Councilman Higginson voted “aye”.  
7

8 **RESOLUTION 2026-04: A RESOLUTION AUTHORIZING AND**  
9 **APPROVING THE AMENDED AND RESTATED POWER POOLING**  
10 **AGREEMENT WITH UAMPS**  
11

12 Mr. Johnson explained that the original pooling agreement with UAMPS, entered into in 1980,  
13 needs to be amended and restated to support participation in organized wholesale markets. It  
14 also introduces annual purchase plans, required load and resource forecasts and resource  
15 sufficiency obligation. In addition, it addresses UAMPS participation in the EDAM market and  
16 manages settlements. Going forward, the major difference is that it obligates participants to  
17 purchase all of its power requirements and associated resource sufficiency obligation in excess  
18 of its owned resources from UAMPS. It authorizes UAMPS to make market purchases without  
19 additional authorization pursuant to the Annual Purchase Plan; and participants can annually  
20 elect to withdraw their authorization for UAMPS to make purchases on their behalf in the  
21 Annual Purchase Plan.  
22

23 Mr. Johnson discussed the high-level Summary of the substance of the Resolution and the term  
24 and termination, governance, cost causation, and supporting exhibits. He said that the staff has  
25 reviewed this resolution thoroughly and recommends approval of the Amended and Restated  
26 Pooling Agreement, including:

- 27 • Authorizing approval of Resolution #2026-04
- 28 • Amended and Restated Pooling Agreement
- 29 • Participant Certificate
- 30 • Legal opinion, noting that the City Attorney has approved
- 31 •

32 He also recommended that the approved documents to UAMPS be delivered prior to May 1,  
33 2026.  
34

35 Commissioner Knight made a motion to recommend for approval to the City Council for  
36 Resolution 2026-04, A Resolution Authorizing and Approving the Amended and Restated  
37 Power Pooling Agreement with UAMPS. Commissioner Myers seconded the motion.  
38 Commissioners Becker, Irvine, Knight and Myers and Councilman Higginson voted “aye”.  
39

40 Mr. Johnson then called attention to the Bountiful Resources report, which gave the size,  
41 contract duration, and ending date; and a comparative line chart showing Lake Powell end-of-  
42 month elevations from August 2025 with projections to December 2027.  
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1 **OPERATION SYSTEM UPDATE**

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3 Mr. Pearce updated the Commissioners on the current staffing, major vehicles and equipment  
4 used both for electrical transmission, distribution and streetlights maintenance and new  
5 construction and for tree trimming. He also referred to the nuances of maintaining the Echo  
6 transmission line. Discussion followed regarding the time-frame of getting the transmission  
7 line updated.

8  
9 *The following items were included in the packet, but not discussed in the meeting.*

10  
11 **POWER SYSTEM OPERATION REPORT**

- 12  
13 a. January 2026 Resource Report  
14 b. February 2026 Lost Time/Safety Reports  
15 c. February 2026 Public Relation Reports  
16 d. January 2026 Outage Reports

17  
18 **OTHER BUSINESS**

19  
20 Chairwoman Becker expressed her appreciation to the staff for the professional and efficient  
21 operation of the Power Department. It was also noted that Bountiful Light and Power was  
22 recently recognized by IPSA at the National APPA meeting with a National Safety Award. This  
23 award was based on 70,000 working hours per year with no “lost time” accidents. The  
24 Commissioners expressed appreciation for this outstanding level of performance and noted that  
25 the City should provide incentives to keep our Journeyman linemen here in Bountiful.

26  
27 **NEXT MEETING**

28  
29 The next meeting will be a joint meeting of the City Council and Power Commission and will  
30 be held on April 28, 2026 at 8:00 a.m.

31  
32 **ADJOURN**

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34 Commissioner Knight made a motion to adjourn the meeting at 9:55 a.m. Councilman  
35 Higginson seconded the motion. Commissioners Becker, Irvine, Knight and Myers and  
36 Councilman Higginson voting “aye”.

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41 Susan Becker, Chairman  
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