



## BOUNTIFUL CITY COUNCIL

Tuesday, March 24<sup>th</sup>, 2026

6:30 p.m. Work Session

7:00 p.m. - Regular Session

NOTICE IS HEREBY GIVEN on the Utah Public Notice Website, the Bountiful City Website and at Bountiful City Hall not less than 24 hours prior to the meeting that the City Council of Bountiful, Utah will hold its regular Council meeting at City Hall, 795 South Main Street, Bountiful, Utah, at the time and on the date given above. The public is invited to all open meetings. Deliberations will occur in the meetings. Persons who are disabled as defined by the Americans with Disabilities Act may request an accommodation by contacting the Bountiful City Manager at 801.298.6140. Notification at least 24 hours prior to the meeting would be appreciated.

If you are not on the agenda, the Council will not be able to discuss your item of business until another meeting. For most items it is desirable for the Council to be informed of background information prior to consideration at a Council meeting. If you wish to have an item placed on the agenda, contact the Bountiful City Manager at 801.298.6140

The meeting is also available to view online, and the link will be available on the Bountiful City website homepage ([www.bountifulutah.gov](http://www.bountifulutah.gov)) approximately one hour prior to the start of the meeting.

### AGENDA

#### 6:30 p.m. – Work Session

1. Economic Development Strategy – Guiding Principles – Mr. Gary Hill pg. 3

#### 7:00 p.m. – Regular Meeting

1. Welcome, Pledge of Allegiance and Thought/Prayer
2. Public Comment – If you wish to make a comment to the Council, please use the podium and clearly state your name and city of residency, keeping your comments to a maximum of two minutes. Public comment is limited to no more than ten minutes per meeting. Please do not repeat positions already stated. Public comment is a time for the Council to receive new information and perspectives.
3. Consider approval of the minutes of the previous meetings held on January 15<sup>th</sup>, 16<sup>th</sup>, and February 24<sup>th</sup>, 2026 pg. 5
4. Council reports
5. Consider approval of expenditures greater than \$1,000 paid on March 4<sup>th</sup> and 11<sup>th</sup>, 2026 pg. 23
6. Consider approval of the purchase of a pump and motor from Widdison Well Services in the amount of \$54,440 – Mr. Craig Christensen pg. 27
7. Consider approval of a Project Management Services Proposal for 2026 Trails Construction from Creative Trails, LLC in the amount of \$41,100 – Mr. Todd Christensen pg. 29
8. Consider approval of Resolution No. 2026-04, authorizing an amended and restated Power Pooling Agreement with Utah Associated Municipal Power Systems – Mr. Allen Johnson pg. 33
9. Consider approval of the purchase of Okonite cable from Irby in the amount of \$119,580 – Mr. Allen Johnson pg. 67
10. Consider approval of a directional boring bid from Cache Valley Electric in the amount of \$303,031 – Mr. Allen Johnson pg. 69
11. Consider approval of Resolution No. 2026-05, approving an Interlocal Cooperation Agreement with Davis County for highway or public transit project reimbursement – Mr. Lloyd Cheney pg. 79
12. Consider approval of a bid for the 2026 Street Reconstruction Project from Black Forest Paving at the unit prices listed in the bid tabulation – Mr. Lloyd Cheney pg. 85
13. Adjourn

  
City Recorder



# City Council Staff Report



**Subject: Economic Development Strategy – Guiding Principles**

**Author: Gary Hill**

**Department: Executive**

**Date: March 24, 2026**

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## **Background**

At the City Council Retreat in January 2026 the City Council discussed the purposes of economic development. The goal of the conversation was to identify the key reasons and interests related to economic development so that the City's efforts might be focused.

The next step in the process is to find consensus on the interests and intended outcomes discussed at the retreat. The key concepts have been organized into a purpose statement and categories of focus. Staff would like the City Council to review the elements below and add to or amend them.

## **Analysis**

### **Bountiful City Economic Development Purpose and Principles** (Draft 3/9/2026)

#### **Purpose Statement:**

Economic development ensures the City has the stable and sufficient revenue needed to provide high-quality public services. By strengthening the local economy, it also expands the range of businesses and amenities available to residents, enhances community vitality and livability, and supports the long-term success of local businesses.

#### **Guiding Principles:**

- Build on local identity
- Protect the City's existing tax base and businesses
  - Focus on sales tax generation
  - Carefully consider land use policies/decisions that affect the tax base
- Leverage City resources to encourage private investment
- Redevelop underused properties
- Protect and Enhance Main Street
- Invest in infrastructure that promotes access to businesses

## **Department Review**

The report was prepared by the City Manager

**Significant Impacts**

None

**Recommendation**

No formal action is required at this time. Staff would like the City Council to confirm or amend the purpose statement and categories presented in the report.

**Attachments**

None

Minutes of the  
BOUNTIFUL CITY COUNCIL RETREAT  
Thursday, January 15, 2026 – 8:30 a.m.

Official notice of the City Council Meeting was given by posting an Agenda at City Hall and on the Bountiful City Website and the Utah Public Notice Website and by providing copies to the following newspapers of general circulation: Davis County Journal and Standard Examiner.

**Bountiful City Council Retreat – 8:30 a.m.**  
**Mae’s Gathering Place, 67 North Main Street, Bountiful, Utah**

- |          |                         |   |
|----------|-------------------------|---|
| Present: | Mayor                   | Kate Bradshaw   |
|          | Councilmembers          | Millie Segura Bahr, Dan Bell, Beth Child, Richard Higginson, Matt Murri |
|          | City Manager            | Gary Hill   |
|          | Asst. City Manager      | Tyson Beck  |
|          | City Attorney           | Brad Jeppsen  |
|          | Public Works Director   | Lloyd Cheney  |
|          | Parks Director          | Brock Hill  |
|          | HR Director             | Jessica Sims  |
|          | Water Director          | Kraig Christensen   |
|          | Streets Director        | Charles Benson  |
|          | Police Chief            | Ed Biehler  |
|          | Senior Planner          | Amber Corbridge   |
|          | SDMFD Chief             | Greg Stewart  |
|          | SDMFD Deputy Chief      | Jeff Larson   |
|          | Power Operations Super. | Jess Pearce   |
|          | Electrical Engineer     | Luke Veigel   |
|          | Recording Secretary     | Maranda Hilton  |
| Excused: | Planning Director       | Francisco Astorga   |
|          | Power Director          | Allen Johnson   |
|          | IT Director             | Greg Martin   |

**WELCOME, PLEDGE OF ALLEGIANCE, PRAYER/THOUGHT & WELCOME BY MAYOR BRADSHAW**

Mayor Bradshaw opened the meeting at 9:02 am. Mayor Bradshaw led the Pledge of Allegiance and Councilmember Child offered a prayer. Mayor Bradshaw led a get-to-know-you activity.

**BOUNTIFUL CITY POLICY PRIORITIES AND PRIOR YEAR END SUCCESSES – MR. GARY HILL**

Mr. Gary Hill invited each department to share their top three successes from the previous year. He shared on behalf of the *Executive Department* about the successful installation and operation of the Bountiful Fiber network and the hiring of Mr. Tyson Beck to the Assistant City Manager position.

1 Ms. Jessica Sims shared that the *HR Department's* transition to using an applicant tracking  
2 system was working very well, their department also hosted several employee events and trainings,  
3 and completed over 130 hirings and over 200 terminations between the City and the Recreation  
4 District combined.

5 *Police* Chief Ed Beihler shared that the dispatch successfully added Farmington and Kaysville  
6 cities to their service area and adopted a revolutionary new AI training software that has greatly  
7 improved the efficiency of training new dispatchers.

8 Mr. Lloyd Cheney shared that the *Engineering Department* oversaw the renovation of 135  
9 South Main Street, which is nearly completed, the reconstruction of the failing sidewalk on Mueller  
10 Park Rd, several water line replacements, and the rehabilitation of another city well all in the past  
11 year.

12 Mr. Gary Hill shared that the *Legal Department* settled several big matters favorably and did  
13 not take on any new litigation cases last year.

14 Mr. Charles Benson shared that the *Streets Department* either paved, patched, treated or  
15 reconstructed a total of 22 miles of city roads last year, well above their yearly goal. He shared that  
16 the San Simeon, North Canyon Circle, and 100 West *storm drain* projects were all completed last  
17 year. He also reported that revenue from increased storm drain fees in the past few years has really  
18 helped them have the funds necessary to take care of these big projects and keep the storm drain  
19 system functioning well. He shared that the *recycling* contamination rate went from 15% to 20% so  
20 educating the public about best recycling practices may need to be prioritized.

21 Mr. Kraig Christensen shared that the *Water Department* switched the SCADA network from  
22 using Wi-Fi to using a point-to-point network with Bountiful Fiber, they switched to plastic meter  
23 lids which enable them to get better readings, and the Viewmont Well rehabilitation was successful  
24 and that well will be back online soon.

25 Ms. Amber Corbridge shared that the adoption of the Bountiful by Design General Plan is a  
26 huge success for the *Planning Department*, as was the completion of the Moderate-Income Housing  
27 Report. They also hired a new assistant planner last year, which was a great addition to the team.

28 Mr. Tyson Beck shared that the *Finance Department* brought in \$6.1M in investment returns  
29 last year, won its 44<sup>th</sup> annual GFOA Award, paid vendors and managed utility accounts, and passed  
30 all audits and met all requirements for financial reporting and tax compliance.

31 Mr. Gary Hill shared that the *Power Department* achieved over 7 years of No Lost Time  
32 Accidents last year, and made huge strides on the NW Substation rebuild project, which is on track to  
33 be completed by the summer.

34 Mr. Brock Hill shared that the *Parks Department* spent a lot of time doing maintenance last  
35 year; they rebuilt the Lewis Park irrigation, redid the Brickyard Bark Park, and rebuilt a pavilion at  
36 Bountiful Park. They also made good progress on several trail construction projects last year. He  
37 shared that the *Cemetery* installed a community garden. The *Golf Course* had 88,355 (9-hole) rounds  
38 played last year, the most it has had in over 27 years, and had a 15% increase in revenue. The  
39 *Maintenance Department* is currently overseeing the installation of a new cooling tower and a new  
40 boiler at the Public Safety Building, and a new HVAC system at Town Square.

41  
42 South Davis Metro Fire District (SDMFD) Chief Greg Stewart and Deputy Chief Jeff Larsen  
43 arrived at the meeting.

1 **WILDLAND URBAN INTERFACE – STATUS AND FUTURE ISSUES – CHIEF GREG**  
2 **STEWART**

3 Chief Stewart talked about wildfire issues, focusing on what the responsibility of local  
4 communities should be to protect their residents, resources and infrastructure. He stated that the  
5 federal government does not have a plan to help mitigate wildfire disasters, so communities need to  
6 adopt their own long-term plans and be doing something every year in order to help reduce the risks  
7 to their communities. He said that H.B. 48, Wildland Urban Interface Modifications, is a step in the  
8 right direction and explained how it will impact Bountiful, but added that it will likely continue to  
9 evolve.

10 Councilmember Murri suggested instigating an annual wildfire drill, similar to The Great  
11 Shakeout, and the Council and Chief Stewart discussed how that could potentially be implemented.

12 Councilmember Bell said he liked how the annual Day of Service has been used to complete  
13 fire mitigation projects in the past and said he also liked the idea of an annual wildfire drill.

14  
15 **BREAK**

16 The meeting took a break from 11:11 am until 11:30 am.

17 Chief Stewart and Deputy Chief Larson left the meeting.

18  
19 **RAP TAX PROJECT DISCUSSION AND PRIORITIZATION – MR. BROCK HILL**

20 This item was tabled until a later time.

21  
22 **COUNCIL/STAFF/RESIDENT COMMUNICATION – MR. GARY HILL**

23 Mr. Gary Hill went over the guidelines for how staff and the Councilmembers and Mayor  
24 should respond to residents' questions and complaints.

25  
26 **LUNCH AT ANNIE'S CAFE**

27 The meeting took a break from 11:57 am until 1:40 pm.

28 Councilmember Bahr did not return to the meeting.

29  
30 **GENERAL PLAN IMPLEMENTATION – MS. AMBER CORBRIDGE AND MR. BRAD**  
31 **JEPPSEN**

32 Ms. Amber Corbridge presented how the Planning Department will begin to implement the  
33 new General Plan, explaining that the sequence of these items needs to be very intentional, because  
34 some changes will not only affect following items but also help establish clarity for future decisions.  
35 She explained that the first tasks will be:

- 36 • Improve the clarity and consistency of the Land Use Code
- 37 • Reduce unnecessary processes and approvals
- 38 • Prepare the Code for later updates

39 The mid-range tasks will be:

- 40 • Review and improve design standards
- 41 • Work on refining transition areas
- 42 • Make targeted zoning updates

43 The long-range tasks will be:

- 44 • Completing corridor studies
- 45 • Aligning residential areas to their place-types
- 46 • Cleaning up the commercial zones

1 Next, Ms. Corbridge talked about what the Council’s role will be during these implementation  
2 processes, namely they will be responsible for giving direction at key milestones, and reviewing all  
3 proposed code changes.

4 The Council and Mayor all voiced support for the implementation plan as presented.

5 Councilmember Bell asked about the expected timeline for each phase of the plan. Mr.  
6 Jeppesen said it was difficult to say exactly, because they will doing this in addition to all their other  
7 daily tasks, so it will depend on how many applications are coming in, etc. He explained that staff  
8 hopes to have the review processes changed in the next few months. Mr. Gary Hill added that staff  
9 also hopes to have the code definitions cleaned up within about 24 months.

10 Mayor Bradshaw asked if the City should consider instigating a moratorium on applications  
11 while they work on making these changes. Mr. Corbridge said it is a strategy other city have used and  
12 is definitely a possibility. Mr. Gary Hill added that it might depend on what developers want, but  
13 since the new standards will likely facilitate more ease of development, hopefully they will be fine  
14 waiting until the changes are made.

15 The Council reiterated their support for this implementation plan and hoped it would happen  
16 as quickly as possible.

17  
18 **SNOW PLOW NAMING – MR. GARY HILL**

19 This item was tabled until a later time.

20  
21 **PARKS DEPARTMENT LEVEL OF SERVICE NEEDS – MR. LLOYD CHENEY, BROCK**  
22 **HILL, GARY HILL**

23 This item was tabled until a later time.

24  
25 **RAP TAX PROJECT DISCUSSION AND PRIORITIZATION – MR. BROCK HILL**

26 Mr. Gary Hill explained that the City anticipates collecting approximately \$10M over the next  
27 10 years in RAP Tax funds. Right now the Council has approved an allocation of 75% going toward  
28 parks rehabilitation, 10% going toward community grants, 10% going toward trails projects, and 5%  
29 going toward public art. He explained that there are a couple of ways the Council could choose to  
30 fund certain projects; either wait until the funds are saved before building anything, or borrow money  
31 from ourselves now and then pay ourselves back with the RAP Tax funds as they are collected. He  
32 said that staff recommends doing one project at a time and paying ourselves back before beginning  
33 another project, in order to be financially responsible, but the choice belongs to the Council.

34 The Council all said they agreed it was important to be responsible with the funds, and that  
35 borrowing for one project at a time would be a good way to move forward with important projects.

36 Mr. Gary Hill next asked Mr. Brock Hill to go over the list of parks rehabilitation projects that  
37 we would use RAP Tax funds for. Mr. Brock Hill went through the 54-item list in order of most  
38 urgent to least urgent and including 4 irrigation replacement projects, 6 playground replacements, 4  
39 court resurfacing projects, security system updates, lighting updates, sports fields improvements, tree  
40 plantings, pavilion improvements and more.

41 The Council asked follow-up questions about some of the most pressing projects, and  
42 everyone agreed that they should immediately begin with the most pressing irrigation projects and  
43 begin work on the proposed Mueller Park improvements.

44  
45 **PARKS DEPARTMENT LEVEL OF SERVICE NEEDS – MR. LLOYD CHENEY, BROCK**  
46 **HILL, GARY HILL**

1 Mr. Gary Hill led a discussion about the staffing needs at the Parks Department. He explained  
2 that they conducted a survey of other cities to see how they compared. The average city surveyed has  
3 26 acres of property per full-time Parks employee. Bountiful currently has 29 acres per full-time  
4 Parks employee. He said he believes we simply do not currently have enough employees to maintain  
5 and keep our parks looking the way we want. He proposed adding two more full-time employees,  
6 plus a part-time administrative assistant to the Parks Department. The addition of these employees  
7 will also mean the cost of salaries, benefits, and added vehicles for those employees as well.

8 Mayor Bradshaw asked if this would also mean adding some more part-time employees. Mr.  
9 Brock Hill answered that, yes, adding some additional part-time employees to support the new crew  
10 lead would be required.

11 Mr. Brock Hill explained some of the workload increases placed on their department in the  
12 last few years; increased special events, the farmers market, the addition of Washington and  
13 Creekside Parks, the addition of Town Square, the water feature at Town Square, and the addition of  
14 several miles of trails. He also explained the difficulties staffing part-time seasonal employees ever  
15 since the age of church missionaries was lowered to 18 years old.

16 Councilmember Bell said that the City has increased the Parks Department workload over  
17 several years without increasing their resources and agreed it was time to change that. The Council  
18 and Mayor all agreed and Mayor Bradshaw said she looked forward to discussing the details during  
19 the budget session.

#### 20 21 **ECONOMIC DEVELOPMENT DISCUSSION – MR. GARY HILL**

22 This item was tabled until a later time.

#### 23 24 **MAIN STREET RECONSTRUCTION UPDATE – MR. GARY HILL AND LLOYD CHENEY**

25 Mr. Gary Hill invited each Department to talk in turn about the big projects they will need to  
26 do as part of the Main Street reconstruction project. He explained that after they have a grasp on what  
27 projects need to happen, staff will work on getting a per-block cost estimate.

28 Mr. Cheney talked about the concrete and sidewalk repairs, grading issues, utility projects,  
29 and ADA accessibility projects.

30 Mr. Brock Hill spoke about the irrigation system, landscaping projects, and doing a  
31 systematic review of the trees that need to be removed and replaced.

32 Mr. Jess Pearce talked about the complete replacement of the entire electrical and streetlight  
33 system along Main Street, the addition of EV charging stations, and the decorative light poles.

34 Mr. Gary Hill explained that the next step for the City will be pricing it out, then likely it will  
35 be in the budget a year from now. Mayor Bradshaw asked if the Council could have a progress report  
36 during the summer. Mr. Gary Hill said that was a great idea and added there will be critical decision-  
37 making points along the way that staff will bring to the Council for direction.

38 Mayor Bradshaw asked about how and when the City notifies residents and business owners  
39 about this project, and if they will seek public input. Mr. Gary Hill said they probably will need to  
40 determine how much input they would like from the public.

#### 41 42 **BOUNTIFUL FIBER MARKETING & GROWTH STRATEGY – MR. TYSON BECK AND** 43 **UTOPIA**

44 Mr. Tyson Beck shared an update about the Bountiful Fiber project; saying that expenses have  
45 been about \$40M and revenues \$816k to date. He added that we have made 2,025 connections and  
46 have a take rate of 13.76%. We originally estimated 2,811 connections and a take rate of 12% by the

1 end of year three, but we are averaging 192 connections/month which will put us on track to exceed  
2 projections by the end of this year.

3 Mr. Roger Timemrman, Executive Director of UTOPIA Fiber, gave a presentation about the  
4 Bountiful Fiber project. He showed how Bountiful compares to other UTOPIA cities and what the  
5 data shows we can expect as far as take rate trends and revenue growth. Bountiful is on track to  
6 exceed its goals and things are going really well. He explained the marketing strategy UTOPIA is  
7 using and what their next phases will look like. He said they generally have seasonal ads they run  
8 over social media, and also send flyers out once the media ads have been out for a period of time to  
9 help bump up take rates a bit.

10 Mayor Bradshaw asked about how the aggressive marketing campaigns from competitors  
11 usually affects revenue. Mr. Timmerman explained that this happens every time UTOPIA comes into  
12 a city, the competition ramps us for a while, but then it dies down and people realize that the other  
13 companies don't honor their marketing promises and it generally does not affect take rates in the  
14 long-run.

15 Councilmember Higginson said Bountiful has a bit of an advantage right now due to another  
16 service provider being denied a franchise agreement to sell in our city, but it will not last forever. He  
17 asked if UTOPIA would consider taking advantage of this window of opportunity by sending out  
18 flyers and doing a door-to-door campaign sooner rather than later. Mr. Timmerman said they can  
19 certainly run some scenarios and come up with a proposal.

20 Mayor Bradshaw thanked Mr. Timmerman for the way their crews conducted themselves  
21 during the building process, saying it has been a great experience. Mr. Timmerman said it has been a  
22 phenomenal experience working with City staff as well.

23

24 **ADJOURN FOR DINNER**

25 The meeting adjourned for dinner at 5:13 pm.

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*Mayor Kate Bradshaw*

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*City Recorder*

Minutes of the  
BOUNTIFUL CITY COUNCIL RETREAT

Friday, January 16, 2026 – 8:30 a.m.

Official notice of the City Council Meeting was given by posting an Agenda at City Hall and on the Bountiful City Website and the Utah Public Notice Website and by providing copies to the following newspapers of general circulation: Davis County Journal and Standard Examiner.

**Bountiful City Council Retreat – 8:30 a.m.**  
**Mae’s Gathering Place, 67 North Main Street, Bountiful, Utah**

- |          |                       |   |
|----------|-----------------------|---|
| Present: | Mayor                 | Kate Bradshaw                                       |
|          | Councilmembers        | Dan Bell, Beth Child, Richard Higginson, Matt Murri |
|          | City Manager          | Gary Hill   |
|          | Asst. City Manager    | Tyson Beck  |
|          | City Attorney         | Brad Jeppsen  |
|          | Public Works Director | Lloyd Cheney  |
|          | Parks Director        | Brock Hill  |
|          | HR Director           | Jessica Sims  |
|          | Water Director        | Kraig Christensen                                   |
|          | Streets Director      | Charles Benson                                      |
|          | Police Chief          | Ed Biehler  |
|          | Senior Planner        | Amber Corbridge                                     |
|          | Recording Secretary   | Maranda Hilton                                      |
| Excused: | Councilmember         | Millie Segura Bahr                                  |
|          | Planning Director     | Francisco Astorga                                   |
|          | Power Director        | Allen Johnson                                       |
|          | IT Director           | Greg Martin   |

**WELCOME, PLEDGE OF ALLEGIANCE, PRAYER/THOUGHT & WELCOME BY  
MAYOR BRADSHAW**

Mayor Bradshaw opened the meeting at 9:02 am and welcomed everyone.

**SNOWPLOW NAMING – MR. GARY HILL**

Mr. Charles Benson showed an example of what the finished nameplates will look like for the snowplows. The vinyl decals for the plates will be made in-house.

Mr. Gary Hill presented the results from the Council vote for their favorite names. After some discussion, the Council solidified the top names for 10 of the snowplows and the brine truck, and asked staff to determine the best way to reveal the names over social media once the trucks are ready.

**AMERICA 250 AND BOUNTIFUL’S SERVICE ORGANIZATIONS – MAYOR KATE  
BRADSHAW**

Mayor Bradshaw explained that there is a huge effort to organize national and state celebrations for the 250<sup>th</sup> anniversary of our nation. It is being marketed as America250. Utah is giving out small grants to help cities fund their celebrations, however, in order to receive the grant, Bountiful would have to pass a resolution, and we have a policy of not passing arbitrary resolutions

1 or signing proclamations, so Bountiful will forego the grant. She explained that she talked to both the  
2 state coordinator and to Mr. Gary Hill about ways Bountiful can participate in this celebration. The  
3 state is happy for Bountiful to use their America250 branding package for any events they decide to  
4 host. Mayor Bradshaw said the Council needs to decide how we want to approach this; rebrand our  
5 existing and relevant events under the America250 umbrella, create new programs or events,  
6 advertise the statewide events, or a mixture of these strategies. Many cities are partnering with the  
7 state and just putting out social media posts about all the state-sponsored events. Other cities are  
8 rebranding their regular July 4<sup>th</sup> or Pioneer Day celebrations.

9 Councilmember Child suggested the Council appoint a group to oversee and organize the  
10 America250 marketing efforts. The many volunteer organizations that make up the Bountiful  
11 Community Service Committee (BCSC) are already hosting a lot of events that could be organized  
12 under this celebration, and the right people could bring them all together and make it more  
13 coordinated. The Council liked this idea and discussed ways to encourage the organizations to  
14 participate. They decided a meeting with representatives from the various organizations would be a  
15 good way to start brainstorming ideas and to share the vision of what this could be.

16 The Council had a discussion about how to navigate which events the City will officially  
17 promote and which ones they will not in order to avoid discrimination. They talked about having a  
18 strict “neutral content” policy for the events and creating an application and establishing an  
19 application period for any organizations wanting to participate in America250. They also specified  
20 that City promotion would be for this year only and not continue in coming years for other  
21 organizations’ events.

22 Mayor Bradshaw proposed that she strategize with Councilmember Child and Mr. Gary Hill  
23 to find a coordinator and start finding organizations to include.

#### 24 25 **ECONOMIC DEVELOPMENT DISCUSSION – MR. GARY HILL**

26 Mr. Gary Hill led a discussion about what economic development means to each of the  
27 Councilmembers and the Mayor, and why they feel it is an important piece of the health of the city.  
28 They also talked about how important sales tax revenue should be, why Main Street matters even  
29 though it does not generate very much revenue, the impacts of letting properties fall into disrepair,  
30 and how every decision the Council makes should be looked at through an economic lens.

31 Councilmember Bell stated that one of his objectives is to create an economic development  
32 plan that clearly lays out the goals of the City with metrics and beneficial details. Councilmember  
33 Child said she agreed and would love to have a plan in place that helps communicate what is  
34 important and gives good direction for the future. Mr. Gary Hill said they would start by taking the  
35 comments from the Council discussion and begin shaping a policy that aligns with their goals.

#### 36 37 **BOUNTIFUL GREENWAY AND ORCHARD DRIVE STUDY – MR. LLOYD CHENEY**

38 This item was tabled until a future meeting.

#### 39 40 **CONCERTS IN THE PARK – MR. TYSON BECK**

41 This item was tabled until a future meeting.

#### 42 43 **WATER INFRASTRUCTURE TOUR – MR. KRAIG CHRISTENSEN**

44 Mr. Kraig Christensen passed out maps of the Bountiful City water system and told everyone  
45 they would meet at the Mueller Park Water Treatment plant and proceed from there.

1  
2  
3

**ADJOURN**

The meeting was adjourned at 11:07 pm.

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*Mayor Kate Bradshaw*

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*City Recorder*

PENDING

Minutes of the  
BOUNTIFUL CITY COUNCIL  
February 24, 2026 – 6:00 p.m.

Official notice of the City Council Meeting was given by posting an Agenda at City Hall and on the Bountiful City Website and the Utah Public Notice Website and by providing copies to the following newspapers of general circulation: The City Journal and Standard Examiner.

**Work Session – 6:00 p.m.**  
**City Council Chambers**

Present:	Mayor	Kate Bradshaw
	Councilmembers	Mille Segura Bahr, Dan Bell, Beth Child, Richard Higginson, Matt Murri
	City Manager	Gary Hill
	Asst City Manager	Tyson Beck
	City Attorney	Brad Jeppsen
	City Engineer	Lloyd Cheney
	Chief of Police	Ed Biehler
	Recording Secretary	Maranda Hilton

Mayor Bradshaw called the meeting to order at 6:03 pm and welcomed those in attendance. Senator Weiler was delayed, so mayor Bradshaw asked Mr. Brad Jeppsen to proceed with his agenda item first.

**LEGISLATIVE UPDATE FROM SENATOR TODD WEILER**

Tabled until Senator Weiler arrived.

**OPEN MEETINGS TRAINING – MR. BRADLEY JEPPESEN**

Mr. Jeppsen conducted a training of the Utah Open and Public Meetings Act (§52-4-104), fulfilling the annual requirement to do so.

**LEGISLATIVE UPDATE FROM SENATOR TODD WEILER**

Mayor Bradshaw asked Mr. Gary Hill to talk about some of the legislative bills that he has been watching and working on with the Utah League of Cities and Towns (ULCT).

Mr. Hill explained that there are several bills focused on increasing affordable housing in Utah, but many of them do not include any requirement of affordability within them, and they propose taking the power away from local governments to make certain decisions. HB184 from Rep. Ray Ward is seeking to establish a state-preferred land use that would entitle anyone in a residential zone to build on a smaller lot, and would create an expedited process that circumvents the established City ordinances. He explained that this bill is following a national trend that points the finger at local governments as the problem. He said that Mayor Bradshaw was able to testify about why this bill was concerning and did an excellent job.

Mr. Hill said there are bills that are trying to make it more difficult to increase property taxes, either by requiring voter approval or putting a percentage cap on increases. He explained that the ULCT has been working with Rep. Karen Peterson to write a bill that does a better job of educating

1 what a property tax increase would be used for and the potential impacts of the increase not passing.  
2 He explained that the legislators who are proposing these bills have never worked in local  
3 government and do not understand the financial impacts of property taxes, nor do they try to address  
4 where that missing revenue would come from if property taxes go away.

5 Mayor Bradshaw talked about some bills she has been working on with the ULCT. She  
6 explained Rep. Paul Cutler has an e-bike and e-motorcycle bill that is trying to create clearer  
7 definitions and training courses for certain vehicles. She said that bill passed unanimously at  
8 committee, so it just has one more vote on the senate floor. She expressed how excited she is for this  
9 bill to pass and praised Rep. Cutler for his hard work.

10 Mayor Bradshaw said Rep. Cal Roberts has been working on a bill for an infrastructure  
11 partnership program that is seeking to increase housing by helping fund the infrastructure that would  
12 finally allow lots to become “buildable.”

13 Mayor Bradshaw spoke about a bill from Sen. Harper that would change UTA’s governance  
14 from a 3-commission model to a 7-member board, and ULCT is working hard to make sure we would  
15 have local representation on that board, which is very important.

16 Finally, Mayor Bradshaw talked about a bill from Rep. Elison that deals with homelessness  
17 and would require non-host cities to contribute to a “mitigation fund.” She explained that a 15%  
18 increase would be placed on Bountiful which is about \$200k. She said she would feel more  
19 comfortable if a more formal work group were in place to identify the requirements for shelter cities  
20 asking for funds, and a long-term plan would be nice too, instead of facing an uncertain future of  
21 being asked for more and more contributions.

22 Councilmember Higginson asked about the bill that was proposing an increase to water rates.  
23 Mayor Bradshaw explained that a substitute bill was shared this morning that removed the bulk of the  
24 concerns about a forced rate increase, but is still encouraging cities who want to enter into a  
25 revolving infrastructure loan fund that they must meet certain water rate benchmarks.

26 Mr. Hill explained that the original bill proposed that every community would need to assess  
27 their residents a fee, which for Bountiful would be about \$20M/year or \$1,500 per water connection.  
28 That money would be put into a fund to help communities who need to fix their infrastructure,  
29 essentially making our residents pay for other cities’ water systems. Needless to say, this bill was  
30 very, very troubling.

31 Councilmember Child brought up HB286 dealing with protecting children from AI harm.  
32 Mayor Bradshaw said there has been a theme this year of bills seeking to examine AI policies and to  
33 protect children from the ill-effects of technology use, like the Bell to Bell ban on youth cell phone  
34 use during school hours.

35 Sen. Weiler arrived at 6:50 pm and was given the floor to talk about some of the bills.

36 Sen. Weiler brought up SB211, a bill seeking to overturn the effects of a recent Utah Supreme  
37 Court ruling that altered the status quo in personal injury lawsuits and was more advantageous to the  
38 insurance companies. SB280 is a competing bill that seeks to favor the insurance companies even  
39 more. He said he was in favor of returning to the status quo and did not think “the sky would fall” if it  
40 passed, although he acknowledged cities would see a negative impact.

41 Next, he discussed a bill he authored that would allow teachers to discuss religion in the  
42 classroom as it pertains to teaching the context of historical events and statements. He explained that  
43 many teachers are afraid to bring up religious concepts at all and they should feel empowered by this  
44 clarification.

1 Sen. Weiler also talked about the Bell to Bell cell-phone ban bill, saying he supports it  
2 because the data about cell phone addiction is irrefutable and they hinder our children from learning  
3 in school.

4 He then spoke about a bill that passed today that will hold a child back at the 3<sup>rd</sup> grade level if  
5 they are not reading at that level, however each school district has the power to overturn the policy if  
6 they choose. He said he hopes this bill will help parents read with their children more and that all the  
7 stakeholders will make it more of a priority. The data shows that every year after 3<sup>rd</sup> grade they will  
8 fall further and further behind if they are allowed to continue.

9 Mayor Bradshaw said the time was up and thanked Sen. Weiler for making time in his busy  
10 schedule to come tonight.

11  
12 The work session ended at 7:01 pm.

13  
14  
15 **Regular Meeting – 7:00 p.m.**  
16 **City Council Chambers**

17  
18 Present: Mayor Kate Bradshaw  
19 Councilmembers Mille Segura Bahr, Dan Bell, Beth Child, Richard  
20 Higginson, Matt Murri  
21 City Manager Gary Hill  
22 Asst City Manager Tyson Beck  
23 City Attorney Brad Jeppsen  
24 City Engineer Lloyd Cheney  
25 Power Director Allen Johnson  
26 Chief of Police Ed Biehler  
27 Dispatch Center Supervisor Amy Waldron  
28 Streets Director Charles Benson  
29 Recording Secretary Maranda Hilton  
30

31 **WELCOME, PLEDGE OF ALLEGIANCE AND THOUGHT/PRAYER**

32 Mayor Bradshaw called the meeting to order at 7:05 pm and welcomed those in attendance.  
33 Mr. Kimball Jacobs led the Pledge of Allegiance and Mr. Clay Christiansen offered a prayer.  
34

35 **PUBLIC COMMENT**

36 The time for public comment was opened at 7:09 pm.  
37

38 Ms. Isabelle Mulligan (resident) shared her concerns about the City allowing U.S.  
39 Immigration and Customs Enforcement (ICE) agents to come here. She demanded that the Council  
40 keep our community safe by making policies now to keep them out and to be transparent about how  
41 City resources may or may not be used.  
42

43 Ms. Isabelle Ghabash (resident) also shared her concerns about the impact of ICE entering our  
44 city. She called for the Council to do six things; require ICE to acquire judicial warrants before any  
45 City resources can be accessed, pass a resolution calling for the abolition of ICE, mandate public  
46 reporting of interactions with federal agencies, provide educational resources and partner with

1 immigrant rights organizations, fund community advisory bodies that monitor residents' rights, and  
2 ensure no City funds, staff or facilities are used for federal immigration enforcement.  
3

4 Ms. Serena Erhott (Director of the Bountiful Davis Arts Center) thanked the Council for their  
5 continued support through RAP tax funds and talked about the economic and cultural impact the arts  
6 center has in our community. She encouraged the Council to review their newly-developed  
7 comprehensive plan and thanked them again for the stability they help provide to the BDAC.  
8

9 Mr. Dennis King (Founder, Bountiful Community Garden) explained that the George K.  
10 Fadel family graciously donated their land at 1800 South and Orchard Drive to be used by the  
11 Community Garden, and because of that, the Garden was able to donate 20 fruit trees and over 500  
12 lbs of fresh produce to the Bountiful Food Pantry last year. He expressed his gratitude to the Council  
13 for their support and how proud the Garden was to be helping in the community.  
14

15 Mr. Kimbal Jacobs (resident) said he and his wife live at the late George K. Fadel property  
16 and feel honored and blessed to be part of this organization. He also spoke of what a great man Mr.  
17 Fadel was.  
18

19 The time for public comment was closed at 7:19 pm.  
20

## 21 **COUNCIL REPORTS**

22 Mayor Bradshaw announced that Chief Stewart of the South Davis Metro Fire Area passed  
23 away on Friday, saying that it is truly a tragic loss for the fire district, our dispatchers and our police  
24 department who all worked closely with him. She held a moment of silence to honor Chief Stewart  
25 and asked everyone to keep his family in their thoughts and prayers. She said that funeral details are  
26 still being finalized but the funeral will likely take place early next week. She reported that the Fire  
27 Board is working hard to make sure all the firefighters and staff have access to counselors and the  
28 support and resources they need so they can process this tragedy. She reported that Jeff Larsen has  
29 been named Interim Chief and they are doing their very best to ensure our community is still being  
30 served during this time.

31 Councilmember Higginson reported that the Power Commission met that morning and  
32 discussed the bleak water levels at Lake Powell. He said the City can expect to see reduced power  
33 generation this year and likely price increases as well.

34 Councilmember Murri thanked Mayor Bradshaw and Ms. Beverly Ward for hosting the  
35 BCYC at the State Capital last week. He announced that Mr. Greg White has been appointed as the  
36 new Director of the Mosquito Abatement District following the retirement of Mr. Gary Hatch. He  
37 also reported that the Sewer District is expanding their treatment area and working to get everything  
38 aligned with EPA regulations.

39 Councilmember Child announced that the Davis School District art show at the BDAC is  
40 accepting applications right now, adding that it is one of her favorite shows of the year. She also  
41 reminded everyone that the Carpenters Platinum fundraising concert is on March 28<sup>th</sup> and tickets can  
42 be purchased online. She reported that the Community Service Council members are getting ready for  
43 the Car Show and other summer events, and thanked them for the time they put in for the benefit of  
44 our community.

45 Councilmember Bahr did not have a report, but offered her condolences to the firefighters and  
46 first responders and to the Stewart family.

1 Councilmember Bell reported on the Recreation District Board, saying that Ms. Gina Hirst  
2 from Centerville had been appointed, and that the final payment for the 2004 bond was made in  
3 January. He also shared that youth hockey programs have been growing in popularity and are  
4 becoming a wonderful source of revenue. He reported that the chiller at the ice ribbon will not be  
5 repaired until the off season, and that they were able to avoid replacing the expensive scoreboard at  
6 the pool by sourcing parts for it and fixing it instead. Lastly, he said that talks about expanding the  
7 recreation center will be put on hold as they continue to focus on cutting expenses and controlling the  
8 budget.

9  
10 **CONSIDER APPROVAL OF:**

11 a. **EXPENDITURES GREATER THAN \$1,000 PAID ON JANUARY 21<sup>ST</sup>, 28<sup>TH</sup>, AND**  
12 **FEBRUARY 4<sup>TH</sup>, AND 11<sup>TH</sup>, 2026**

13 b. **DECEMBER 2025 FINANCIAL REPORTS**

14 Councilmember Higginson made a motion to approve the expenditures and the December  
15 2025 Financial Report, and Councilmember Murri seconded the motion. The motion passed with  
16 Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

17  
18 **CONSIDER APPROVAL OF A LIQUOR LICENSE FOR ST. OLAF’S CATHOLIC**  
19 **SCHOOL, 1793 SOUTH ORCHARD DRIVE – MR. FRANCISCO ASTORGA**

20 Mr. Francisco Astorga explained that this license is for a single event which will take place on  
21 April 26<sup>th</sup>, 2026. The application was reviewed and found to be in compliance with local laws.

22 Councilmember Higginson made a motion to approve the liquor license for St. Olaf’s  
23 Catholic School and Councilmember Bahr seconded the motion. The motion passed with  
24 Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

25  
26 **CONSIDER APPROVAL OF A SITE PLAN REVIEW FOR REVOLUTIONARY RIDES, 320**  
27 **SOUTH 200 WEST – MR. FRANCISCO ASTORGA**

28 Mr. Astorga explained that this will be a vehicle services business specializing in window  
29 tinting, paint protection film, and vinyl wrapping. The Planning Commission reviewed this at their  
30 last meeting and forwarded a positive recommendation. Staff is happy this site will be occupied  
31 again.

32 Councilmember Child said she was also glad this site would be used and thanked Mr. Haslam  
33 for agreeing to the upgrades to the landscaping.

34 Councilmember Bell asked what the landscaping requirements were. Mr. Astorga explained  
35 that all surfaces that are not covered in a building or an impervious surface need to be landscaped,  
36 and that this was an opportunity to restore this site back to how it should be.

37 Councilmember Bahr made a motion to approve the site plan review for 320 South 200 West  
38 and Councilmember Child seconded the motion. The motion passed with Councilmembers Bahr,  
39 Bell, Child, Higginson, and Murri voting “aye.”

40  
41 **CONSIDER APPROVAL OF RESOLUTION NO. 2026-03, APPROVING THE**  
42 **INTERLOCAL COOPERATION BETWEEN BOUNTIFUL CITY AND DAVIS COUNTY**  
43 **FOR HIGHWAY DISPATCH CALL ROUTING – CHIEF ED BIEHLER**

44 Ms. Amy Waldron explained that this Resolution will help with the efficiency of dispatching  
45 for calls made on all state highway corridors in the Bountiful Dispatch service area. Currently the  
46 Davis County dispatch center takes all calls for the Utah Highway Patrol (UHP). This agreement

1 would allow the Utah Communications Authority (UCA) to modify the geofencing boundaries so that  
2 calls from the highway corridors in our service area go directly to Davis County dispatch instead of  
3 being initially received by the Bountiful dispatch center and then rerouted to Davis County. Staff  
4 does not believe this will greatly impact the volume of calls handled by Bountiful dispatch.

5 Mayor Bradshaw asked Mr. Bradley Jeppsen about the updates to the staff report. He  
6 answered that the geofencing map was added because it was not originally included in the packet.

7 Mr. Jeppsen also explained that this agreement may be assigned by Davis County to Layton  
8 City in the future, so Layton City was consulted during the process of writing the agreement.

9 Councilmember Child made a motion to approve Resolution No. 2026-03 and  
10 Councilmember Bell seconded the motion. The motion passed with Councilmembers Bahr, Bell,  
11 Child, Higginson, and Murri voting “aye.”

12  
13 **CONSIDER APPROVAL OF A LETTER OF SUPPORT FOR THE AMERICA250**  
14 **CELEBRATION – MR. TYSON BECK**

15 Mr. Tyson Beck asked Mayor Bradshaw if she would like to introduce this agenda item.

16 Mayor Bradshaw explained that both the national and state levels of government have  
17 encouraged communities to participate in a year-long celebration to educate and serve one another for  
18 the nation’s 250<sup>th</sup> birthday; they are calling it America250. She explained that the City gathered  
19 together representatives from various community organizations and met on February 14<sup>th</sup> to discuss  
20 how they could join the effort. She reported that Mr. Jamie Dester and Ms. Rhonda Perkes will be the  
21 co-chairs of the America250 committee, and five subcommittees have been organized focusing on  
22 health and wellness, education, service, celebration, and communication.

23 Councilmember Child noted that it was a wonderful meeting with over 40 people in  
24 attendance, and she expressed her excitement for the coming year.

25 Mr. Beck presented the letter of support that Bountiful will submit to the State America250  
26 Commission in order to use the America250 branding and logos on our social media channels and our  
27 website, etc. He asked if the Council had any edits to make to the letter before it was printed, signed  
28 and submitted, noting that Councilmember Child had already made some suggested edits.

29 Councilmember Bell made a motion to approve the letter of support, including the edits made  
30 by Councilmember Child, and Councilmember Murri seconded the motion. The motion passed with  
31 Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

32  
33 **CONSIDER APPROVAL OF THE PURCHASE OF TWO PME-9 PAD MOUNTED**  
34 **SWITCHGEAR AND FUSE HOLDERS FROM IRBY IN THE TOTAL AMOUNT \$49,940 –**  
35 **MR. ALLEN JOHNSON**

36 Mr. Allen Johnson explained that these underground cans have fuses and switches in them  
37 and are used to isolate both main lines and smaller circuits when they need to be worked on. He said  
38 that these units will be specifically used for the I-15 widening project and thus will be fully  
39 reimbursed by UDOT at a later date.

40 Councilmember Bell asked about the reimbursement details. Mr. Johnson answered that  
41 Bountiful has an agreement in place with UDOT that states UDOT will pay 100% of the parts and  
42 labor needed to move or make changes to our infrastructure, etc. as part of the I-15 project.

43 Councilmember Bahr made a motion to approve the purchase of the two PME-9 switchgear  
44 and fuse holders from Irby, and Councilmember Higginson seconded the motion. The motion passed  
45 with Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

1 **CONSIDER APPROVAL OF THE PURCHASE OF 20 TRANSFORMERS FROM STUART**  
2 **C IRBY IN THE TOTAL AMOUNT OF \$36,317 – MR. ALLEN JOHNSON**

3 Mr. Johnson explained that the Power crews have stayed very busy all winter, due to the mild  
4 weather, rebuilding lines and replacing poles in backyards. He explained that these transformers are  
5 needed to replace inventory that is being used. These transformers have previously been identified in  
6 the budget.

7 Councilmember Bell made a motion to approve the purchase of the 20 transformers from  
8 Stuart C. Irby and Councilmember Higginson seconded the motion. The motion passed with  
9 Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

10 Councilmember Bell asked what the wait time is for the transformers. Mr. Johnson said it is  
11 only about 10 weeks.

12  
13 **CONSIDER APPROVAL OF THE PURCHASE OF 2 TCDF TRANSMISSION SWITCHES**  
14 **FROM WESCO-HUBBELL IN THE TOTAL AMOUNT OF \$58,944 – MR. ALLEN**  
15 **JOHNSON**

16 Mr. Johnson explained that these transmission switches will also be used for the I-15 project  
17 and thus, also reimbursed by UDOT. This purchase has an almost yearlong delivery time, but UDOT  
18 has already approved this purchase for reimbursement.

19 Councilmember Higginson made a motion to approve the purchase of the TCDF transmission  
20 switches from Wesco-Hubbell and Councilmember Bahr seconded the motion. The motion passed  
21 with Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”

22  
23 **CONSIDER APPROVAL OF THE PURCHASE OF POWER POLES FROM STELLA-**  
24 **JONES IN THE TOTAL AMOUNT OF \$51,686 – MR. ALLEN JOHNSON**

25 Mr. Johnson explained that these are the butt-treated poles for the backyard lines, which are  
26 being replaced quickly this winter due to the mild weather.

27 Councilmember Bell made a motion to approve the purchase of the power poles from Stella-  
28 Jones and Councilmember Child seconded the motion. The motion passed with Councilmembers  
29 Bahr, Bell, Child, Higginson, and Murri voting “aye.”

30  
31 **CONSIDER APPROVAL OF THE PURCHASE OF A DISPATCH CENTER BATTERY**  
32 **BANK SYSTEM FROM RELIABL IN THE TOTAL AMOUNT OF \$49,830 – MR. ALLEN**  
33 **JOHNSON**

34 Mr. Johnson explained that these batteries provide emergency backup power for the control  
35 systems, radios and lights at the dispatch center. The dispatch center also has generators, but these  
36 batteries can provide up to 10 hours of support if needed. The current batteries are old and starting to  
37 degrade, so they need to be replaced. The higher bid received is for a bigger battery bank than is  
38 needed, so staff suggests accepting the lower bid from Reliabl.

39 Councilmember Murri made a motion to approve the purchase of a battery bank system from  
40 Reliabl and Councilmember Bell seconded the motion. The motion passed with Councilmembers  
41 Bahr, Bell, Child, Higginson, and Murri voting “aye.”

42  
43 **CONSIDER APPROVAL OF THE PURCHASE OF CAPACITOR BANKS FROM WESCO**  
44 **IN THE TOTAL AMOUNT OF \$39,856 – MR. ALLEN JOHNSON**

1 Mr. Johnson explained that capacitor banks are used to control voltage and are a necessary  
2 part of the power system. Staff has started to see failures and need to replace some aging units, but  
3 delivery time is 24 – 28 weeks, which means this purchase will likely be on next year’s budget.

4 Councilmember Bahr made a motion to approve the purchase of the capacitor banks from  
5 Wesco and Councilmember Higginson seconded the motion. The motion passed with  
6 Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”  
7  
8

9 **CONSIDER APPROVAL OF THE PROPOSAL FROM TAYLOR ELECTRIC FOR THE**  
10 **2026 CONCRETE REPLACEMENT CONTRACT IN THE AMOUNT NOTED IN THE BID**  
11 **TABULATION – MR. LLOYD CHENEY**

12 Mr. Lloyd Cheney explained that this is always an important contract for the City as we use it  
13 to do a lot of the repair work for various departments and the prep work for street overlays, and ADA  
14 ramps, etc. He said that Taylor Electric has been selected this year and staff feels they will do a great  
15 job. They will start as soon as the weather permits.

16 Councilmember Bahr asked if they could request specific ADA ramp locations and make  
17 more of the ramps ADA compliant in general. Mr. Cheney said that anytime his department gets a  
18 complaint about a trip hazard they put in a work order and do their best to have the contractor address  
19 it while they are in that area.

20 Councilmember Bell asked for more details about this contract in years past. Mr. Cheney  
21 answered that the City has been doing this kind of contract for many years and has used several  
22 contractors over that time. The contract can be extended up to two times and prices renegotiated  
23 yearly as part of that. The last contractor, JMR Construction, held the contract for three years, so it  
24 went out for a rebid this year.

25 Councilmember Higginson made a motion to approve the proposal from Taylor Electric for  
26 the 2026 concrete replacement contract and Councilmember Bahr seconded the motion. The motion  
27 passed with Councilmembers Bahr, Bell, Child, Higginson, and Murri voting “aye.”  
28

29 **CONSIDER APPROVAL OF ORDINANCE NO. 2026-01, CODIFYING A MUNICIPAL**  
30 **TRANSIENT ROOM TAX – MR. BRADLEY JEPSEN**

31 Mr. Jepsen explained that when the Transient Room Tax ordinance was originally passed in  
32 May 2022, it was focused on short-term rentals in residential zones. Now that a hotel is being built in  
33 Bountiful, staff felt it necessary to clarify the text and add a “Transient Lodge” definition to the  
34 ordinance. This will make it more clear that the transient room tax applies to both types of rentals.

35 Councilmember Bahr made a motion to approve Ordinance No. 2026-01 and Councilmember  
36 Higginson seconded the motion. The motion passed with Councilmembers Bahr, Bell, Child,  
37 Higginson, and Murri voting “aye.”  
38

39 **ADJOURN TO A MEETING OF THE RDA BOARD WITH A SEPARATE AGENDA**

40 Councilmember Higginson made a motion to adjourn to a meeting of the RDA Board and  
41 Councilmember Murri seconded the motion. The motion passed with Councilmembers Bahr, Bell,  
42 Child, Higginson, and Murri voting “aye.”  
43

44 The meeting was adjourned at 8:21 pm.

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*Mayor Kate Bradshaw*

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*City Recorder*

PENDING

# City Council Staff Report

**Subject:** Expenditures for Invoices > \$1,000 paid  
March 4 & 11, 2026

**Author:** David Burgoyne, Finance Director

**Department:** Finance

**Date:** March 24, 2026

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## **Background**

This report is prepared following the weekly accounts payable run. It includes payments for invoices hitting expense accounts equaling or exceeding \$1,000.

Payments for invoices affecting only revenue or balance sheet accounts are not included. Such payments include: those to acquire additions to inventories, salaries and wages, the remittance of payroll withholdings and taxes, employee benefits, utility deposits, construction retention, customer credit balance refunds, and performance bond refunds. Credit memos or return amounts are also not included.

## **Analysis**

Unless otherwise noted and approved in advance, all expenditures are included in the current budget. Answers to questions or further research can be provided upon request.

## **Department Review**

This report was prepared and reviewed by the Finance Department.

## **Significant Impacts**

None

## **Recommendation**

Council should review the attached expenditures.

## **Attachments**

Weekly report of expenses/expenditures for invoices equaling or exceeding \$1,000, paid March 4 & 11, 2026.

**Expenditure Report for Invoices (limited to those outlined in staff report) >\$1,000.00****Paid March 4, 2026**

<u>VENDOR</u>	<u>VENDOR NAME</u>	<u>DEPARTMENT</u>	<u>ACCOUNT</u>	<u>ACCOUNT DESC</u>	<u>AMOUNT</u>	<u>CHECK NO</u>	<u>INVOICE</u>	<u>DESCRIPTION</u>
16269	ATLAS COPCO COMPRESS	Water	515100 426000	Bldg & Grnd Suppl & Maint	9,340.04	249891	1126021954	Compressor Work - Cust # 4000368697
1428	BOUNTIFUL IRRIGATION	Redevelopment Agency	737300 427000	Utilities	1,349.98	249894	03-2299	2nd Water assessment for RDA Main St. properties
1555	CALLAWAY GOLF	Golf Course	555500 448240	Items Purchased - Resale	2,032.00	249898	941982571	Clubs - Acct # 14853
1716	CMT ENGINEERING LABO	Light & Power	535300 474790	CIP 09 Dist Sub NW Substation	1,020.00	249902	18188	NW Sub Testing
9982	DIAMOND TREE EXPERTS	Light & Power	535300 448632	Distribution	11,489.98	249911	76635	Tree Trimming
9982	DIAMOND TREE EXPERTS	Light & Power	535300 448632	Distribution	12,421.60	249911	76634	Tree Trimming
2055	ELECTRICAL CONSULTAN	Light & Power	535300 474790	CIP 09 Dist Sub NW Substation	48,173.00	249915	142368	NW Sub Station
5458	HANSEN, ALLEN & LUCE	Water	515100 431000	Profess & Tech Services	12,800.28	249920	57026	Engineering for Viewmont Well
14476	JOHNNIE-O	Golf Course	555500 448240	Items Purchased - Resale	2,271.42	249929	2478265	Men's Wear - Acct # 16272
8635	LARSEN LARSEN NASH &	Legal	104120 431100	Legal And Auditing Fees	7,850.00	249930	02282026	Legal Fees for February 2026
7644	METRON-FARNIER, LLC	Water	515100 448650	Meters	3,913.50	249935	992420169	Meter - Cust # U1292-0000
3186	MOTOROLA	Police	104210 429200	Computer Software	35,144.99	249938	8230529876	Account # 1000743551
14442	NAVAL SURFACE	Police	104210 423000	Travel & Training	2,400.00	249942	04202026	Agreement #N00164LE1123-26
3271	NETWIZE	Information Technology	454136 474500	Machinery & Equipment	17,914.00	249943	27020	Email Archive
3321	NORTHERN POWER EQUIP	Light & Power	535300 448632	Distribution	1,153.75	249944	89204	Misc. Parts/Supplies
3458	PETERBILT OF UTAH, I	Streets	104410 425000	Equip Supplies & Maint	2,780.88	249969	1106208PU	Misc. Parts/Supplies - Acct # 457
3812	SAFETY SUPPLY & SIGN	Streets	104410 441300	Street Signs	4,055.52	249976	197136	Misc. Parts/Supplies - Cust ID 00330
3972	SOLAR TURBINES, INC.	Light & Power	535300 448614	Power Plant Equipment Repairs	7,814.43	249978	AR570140395	Fire System Controllers - Acct # 400004258
5603	STANDARD RESTAURANT	Light & Power	535300 424002	Office & Warehouse	4,216.00	249982	SLC2406030	New Ice Machine - Acct # 23080
4217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	4,130.56	249987	922238656	Gloves - Acct # US00021802
4217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	6,113.96	249987	922255916	Clubs - Acct # US00021802
4131	T-MOBILE	Water	515100 428000	Internet & Telephone Expense	1,213.03	249985	02222026	Account # 991466102
4229	TOM RANDALL DIST. CO	Streets	104410 425000	Equip Supplies & Maint	21,401.78	249988	0413218	Fuel - Acct # 000275
4281	TWIN D INC.	Storm Water	494900 462400	Contract Equipment	13,561.25	249990	820677 RI	Storm Drain Pipe Cleaning & Inspection- Cu#4592160
4522	WATERFORD SYSTEMS	Water	515100 448400	Dist Systm Repair & Maint	2,311.47	249995	193013	Scale Platform
TOTAL:					<u>236,873.42</u>			

**Expenditure Report for Invoices (limited to those outlined in staff report) >\$1,000.00**  
**Paid March 11, 2026**

<u>VENDOR</u>	<u>VENDOR NAME</u>	<u>DEPARTMENT</u>	<u>ACCOUNT</u>	<u>ACCOUNT DESC</u>	<u>AMOUNT</u>	<u>CHECK NO</u>	<u>INVOICE</u>	<u>DESCRIPTION</u>
1211	ASPHALT MATERIALS INC	Streets	104410 441200	Road Matl Patch/ Class C	1,604.60	250003	1610802	Cust# 5628 Road Patch
1220	AT&T MOBILITY	Streets	104410 428000	Internet & Telephone Expense	1,183.46	250004	287314361186X0228202	Mobile service
11711	ATSCO SALES & SERVIC	Water	515100 448400	Dist Systm Repair & Maint	2,439.00	250005	109998	Valve for Viewmont
1555	CALLAWAY GOLF	Golf Course	555500 448240	Items Purchased - Resale	2,262.50	250012	942005022	Clubs - Acct # 14853
1555	CALLAWAY GOLF	Golf Course	555500 448240	Items Purchased - Resale	4,204.71	250012	941917486	Golf Balls - Acct # 14853
10341	CORE & MAIN LP	Water	515100 448400	Dist Systm Repair & Maint	9,065.50	250017	Y640444	Acct# 035350 Saddles inventory
8611	DITCH WITCH OF THE R	Water	515100 425000	Equip Supplies & Maint	1,073.26	250023	P54614	Cust# Bount001 Misc Parts
5281	ENBRIDGE GAS UTAH	Parks	104510 427000	Utilities	1,354.48	250026	03012026	Account # 2987969838
5281	ENBRIDGE GAS UTAH	Light & Power	53 213100	Accounts Payable	22,770.03	250026	03/04/2026	Acct# 6056810000
5281	ENBRIDGE GAS UTAH	Light & Power	535300 448613	Power Plant Operating Costs	1,307.30	250026	03/02/2026	Acct# 1067495449
6959	JANI-KING OF SALT LA	Light & Power	535300 424002	Office & Warehouse	1,883.10	250036	SLC03260040	March 2026 Janitorial Service - Cust # 065075
2691	JC GOLF ACCESSORIES	Golf Course	555500 448240	Items Purchased - Resale	2,130.65	250037	SI-213823	Accessories - Acct # Bountiful
14585	MOUNTAINLAND POWER	Parks	104510 425000	Equip Supplies & Maint	2,877.75	250049	200632	Misc. Parts/Supplies - Cust # 100545
15142	OLYMPUS REFUSE	Refuse Collection Operations	585800 425000	Equip Supplies & Maint	2,405.41	250058	626648	Labrie Parts
3588	PUKKA INC.	Golf Course	555500 448240	Items Purchased - Resale	3,872.40	250096	HQ04448-IN	Hats - Cust # 0002179
13120	RECYCLE IT	Landfill Operations	585820 448000	Operating Supplies	3,377.50	250099	10822	Mattress Recycling
3712	RIDGE ROCK INC	Storm Water	494900 473106	Storm Drain Construction	19,015.35	250102	34006-4	Bountiful Storm Drain Project
16175	RIGHT CHOICE DOORS	Parks	104510 426000	Bldg & Grnd Suppl & Maint	3,200.00	250103	3833	Service Call for Bountiful Streets Dept.
4775	ROCKY MOUNTAIN VALVE	Water	515100 448400	Dist Systm Repair & Maint	2,115.78	250104	INV-01726	Check Valve 100 E
15960	SWANNIES GOLF	Golf Course	555500 448240	Items Purchased - Resale	1,175.50	250114	543340	Men's Wear
15960	SWANNIES GOLF	Golf Course	555500 448240	Items Purchased - Resale	2,035.50	250114	544043	Men's Wear
4143	TAYLOR MADE-ADIDAS G	Golf Course	555500 448240	Items Purchased - Resale	1,311.66	250116	38907610	Gloves - Acct # 608035
4143	TAYLOR MADE-ADIDAS G	Golf Course	555500 448240	Items Purchased - Resale	3,046.46	250116	38907512	Golf Balls - Acct # 608035
4143	TAYLOR MADE-ADIDAS G	Golf Course	555500 448240	Items Purchased - Resale	6,079.16	250116	38907644	Clubs - Acct # 608035
4217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	1,002.54	250117	922300135	Golf Bags - Acct # US00021802
4217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	1,019.34	250117	922313584	Wedges - Acct # US00021802
4217	TITLEIST	Golf Course	555500 448240	Items Purchased - Resale	9,561.48	250117	922263564	Golf Balls - Acct # US00021802
4131	T-MOBILE	Police	104210 428000	Internet & Telephone Expense	1,585.96	250115	02212026	Account # 992894616
4229	TOM RANDALL DIST. CO	Streets	104410 425000	Equip Supplies & Maint	1,597.40	250118	0413444	Parts
4229	TOM RANDALL DIST. CO	Streets	104410 425000	Equip Supplies & Maint	2,220.69	250118	0413571	Parts
4229	TOM RANDALL DIST. CO	Golf Course	555500 425100	Special Equip Maintenance	4,028.49	250118	0413203	Chemicals
5442	TRAVIS MATHEW, LLC	Golf Course	555500 448240	Items Purchased - Resale	5,071.05	250119	93336401	Men's Wear - Acct # 1006176
4331	USA BLUE BOOK	Water	515100 448400	Dist Systm Repair & Maint	1,585.04	250123	INV00979699	Cust# 228844 Booster Pump 100 E
10811	UTOPIA FIBER	Fiber	505000 473150	Fiber Network Lines/Conduit	113,050.00	250126	CONBF-027	Fiber Connection Fees Feb 2026
9364	VISTA OUTDOOR SALES	Golf Course	555500 448240	Items Purchased - Resale	2,036.03	250127	INV1414798	Accessories - Cust # 105485
15372	WCF MUTUAL INSURANCE	Workers' Comp Insurance	646400 451150	Liability Claims/Deductible	2,987.16	250129	8309205	Deductible payment - Acct # 257435
15372	WCF MUTUAL INSURANCE	Workers' Comp Insurance	646400 451150	Liability Claims/Deductible	5,950.95	250129	8299342	premium payment - Acct # 257435
TOTAL:					<u>253,487.19</u>			



# City Council Staff Report

**Subject:** Viewmont Well Pump & Motor Purchase  
**Author:** Kraig Christensen  
**Department:** Water Department  
**Date:** March 24, 2026



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## **Background**

Last year our Viewmont Well started to produce sand while pumping. Upon investigation, the video revealed holes in the screens and loss of the sand filtering gravel pack. In June 2025, we started a rehabilitation project. The scope of this project included removing the old casing pipe and screens and having new installed. New gravel pack was installed, and the Well went through the development stage. In January 2026, the rehab and development were completed. During the Well development it was determined that the specific capacity would allow 600 GPM.

## **Analysis**

The engineering firm Hanson, Allen, & Luce (HAL) used data collected during development to determine the correct pump, motor, and new casing size. HAL determined that a 150 HP motor with attached 6" pump and casing would be the best option. HAL reached out to three vendors who in turn submitted the following bids:

- Delco Western \$67,430
- Nickerson Company \$55,565
- Widdison Well Services \$54,440

## **Department Review**

I have reviewed the purchase with the City Manager and Public Works Director.

## **Recommendation**

Staff recommend that council approve the pump and motor purchase from Widdison Well Services in the amount of \$54,440.

## **Significant Impacts**

This purchase will impact the contingency line item in the FY25/26 water budget. The \$60,000 budget will cover the pump & motor purchase and the installation.

## **Attachments**

none



# City Council Staff Report

**Subject:** Project Management Services for 2026 Trails  
**Author:** Todd Christensen, Assistant City Engineer  
**Department:** Engineering  
**Date:** March 24, 2026



## **Background**

The City plans to have three to five miles of trails constructed this year, consisting of Big Rock Hiking Trail in Mueller Park Canyon and the Kinglet Trail in the Holbrook area. The Fools Gold trail, also in the Holbrook area, may also be constructed this year (depending on grant funding sources). There will be three different contractors completing this work. We plan to continue to work through the Trails Implementation Plan priorities by building the same length of trails in 2027.

The City issued a Request for Proposals (RFP) to provide Trails Project Management Services to ensure new trails meet approved plans and specifications along with maintaining close collaboration with the Forest Service. The scope outlined in the RFP includes responsibilities to:

- Walk each flag line before construction
- Coordinate with US Forest Service
- Inspect each trail under construction at least twice per week
- Help ensure trails are built according to plans and specifications
- Provide City with regular updates regarding progress of each trail

## **Analysis**

The RFP was advertised to trails professionals through the Professional Trail Builders' Association. The RFP was issued on the State of Utah's procurement platform. We received three proposals:

<u>Company</u>	<u>Base Fee</u>	<u>Weekly Cost</u>	<u>Total Est. (22 Weeks)</u>
Cripple Creek Consulting	\$134,600	\$6,750	\$283,140
Pointe Strategies	\$13,780	\$2,756	\$74,412
Creative Trails, LLC	\$18,000	\$1,050	\$41,100

Creative Trails, LLC is based in Utah, and is experienced in various trail projects, including U.S. Forest Service areas. This company performed similar Project Management services for Bountiful City in 2023 and 2024, and have met the City's expectations while maintaining an exceptional working relationship with City Staff and Forest Service personnel.

The agreement with the selected company would also include an option to renew for the same services to be performed in 2027. This option would be exercised if desired by both parties at a price to be agreed upon, and completed by the end of January 2027.

**Department Review**

This proposal has been reviewed by the Parks Director and Senior Planner.

**Significant Impacts**

The funding sources to construct the trails also include adequate funding to pay for the project management services associated with the construction.

**Recommendation**

Staff recommends that the City Council accept the proposal from Creative Trails, LLC to provide Trails Project Management Services for 2026 with option to extend for 2027.

**Attachments**

Figure 1: 2026 and 2027 Planned Trails Construction

# PLANNED TRAIL CONSTRUCTION 2026-2027

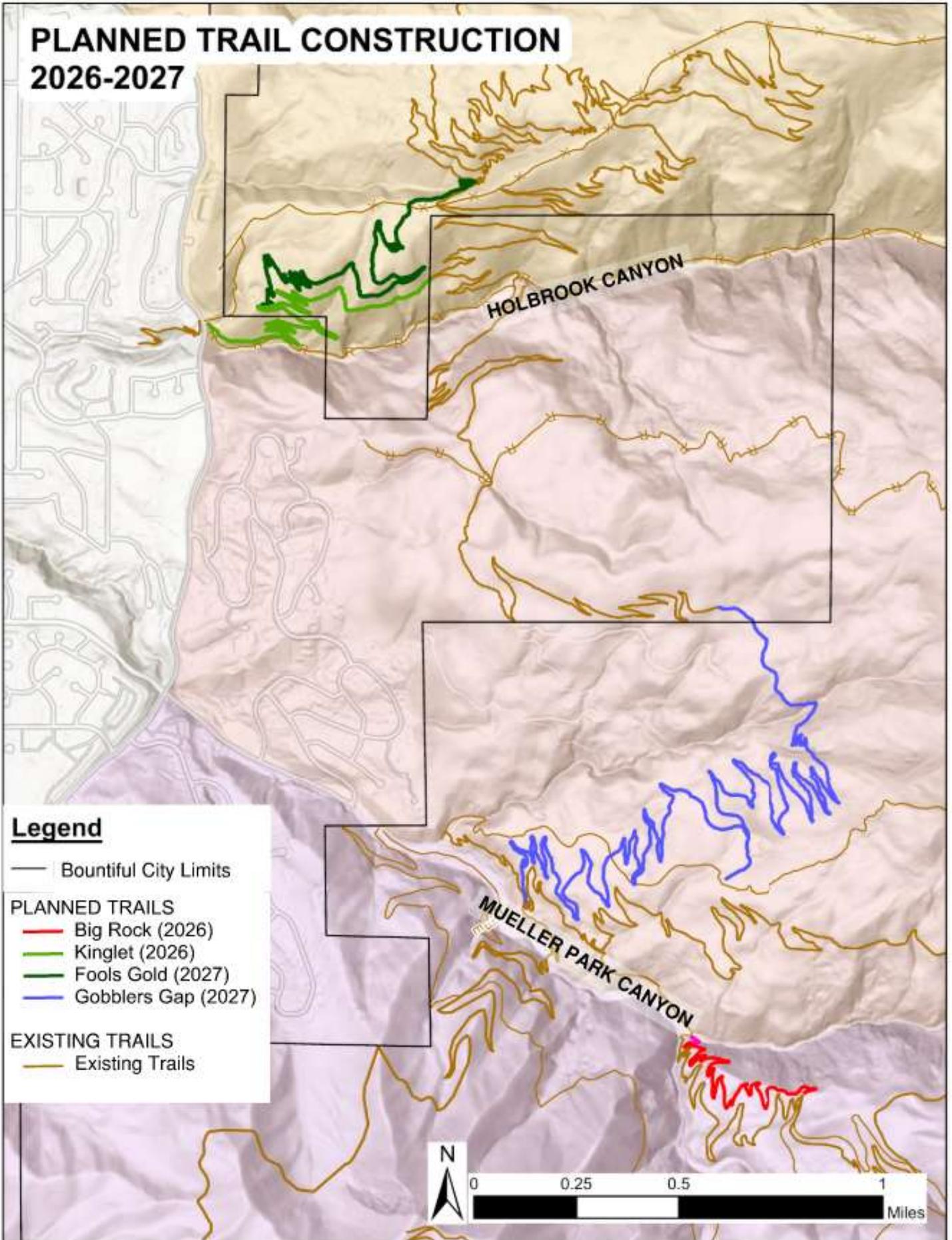


Figure 1: 2026 and 2027 Planned Trails Construction



# City Council Staff Report



**Subject:** Resolution #2026-04 Authorizing and Approving  
The Amended and Restated Power Pooling Agreement  
With Utah Associated Municipal Power Systems, and related matters.

**Author:** Allen Ray Johnson, Director

**Department:** Light & Power

**Date:** March 24, 2026

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## **Background**

The Power department purchases wholesale power through Utah Associated Municipal Power Systems. (UAMPS), a joint action agency which includes other cities through Utah, Idaho, Nevada, and California. The current Pooling agreement has been in effect since 1980.

UAMPS is within the balancing authority of PacifiCorp and PacifiCorp has joined the California Independent System Operator (CAISO) which includes the Energy Day Ahead Market (EDAM). Because PacifiCorp has joined, UAMPS and Bountiful City are required to meet the same requirements.

The current Pooling Agreement worked well in a bilateral market, but it doesn't include all of the requirements for the new market conditions. The revised Pooling Agreement will align UAMPS operations with PacifiCorp's in the EDAM market.

Bountiful is a member of UAMPS and we have a vote on the Project Management Committee (PMC). Each member of UAMPS has one vote that is required to be ratified by the board. The PMC will approve the marketing plan on an annual basis.

## **Analysis**

The revised Pooling Agreement would become effective on May 1, 2025. This agreement would replace the existing Pooling Agreement in its entirety. The Pooling Agreement would be in effect unless terminated by the Project Management Committee (PMC) or with five-year notice.

The key change in the Pooling Agreement is to give UAMPS the authority to purchase power for the City to meet the resource sufficiency requirements above the resources currently owned or purchased through UAMPS.

The agreement establishes a formal marketing plan to make annual purchases to meet the load and resource forecasts for UAMPS and the individual cities. This will give UAMPS the authority to make these forward market purchases on behalf of the Participants or Bountiful under the approved Annual Purchase Plan. This authority will include day-ahead market purchased up to one year in advance.

### **Department Review**

This has been reviewed by Staff, the City Attorney, and the City Manager.

### **Significant Impacts**

The Revised Pooling Agreement will allow UAMPS to secure power for the City to meet the requirements of EDAM as per the approved annual purchasing plan.

The Costs and revenues from this purchase plan and through the UAMPS pool that are directly attributable to a Participant are allocated to that Participant. Shared costs are allocated on a Load Ratio Share unless another PMC method is approved. The Pooling Agreement incorporates payment obligations, rate convents, audit rights, and transparency provisions that support credit strength.

### **Recommendation**

Staff recommends approving Resolution 2026-04 Authorizing and Approving the Amended and Restated Power Pooling Agreement with the Utah Associated Municipal Power Systems for the Pool Project and related Matters, and to authorize the Mayor to sign the Amended and Restated Power Pooling Agreement Between Utah Associated Municipal Power Systems and Bountiful City, and the Certification of Participant.

This item will be discussed at the Power Commission meeting Tuesday morning, March 24, 2026, and we will bring their recommendation to the City Council meeting that night.

### **Attachments**

1. Resolution 2026-04
2. Amended and Restated Power Pooling Agreement Between Utah Associated Municipal Power Systems and City of Bountiful
3. Certificate of Participant



**MAYOR**  
 Kate Bradshaw

**CITY COUNCIL**  
 Millie Segura Bahr  
 Dan Bell  
 Beth Child  
 Richard Higginson  
 Matt Murri

**CITY MANAGER**  
 Gary R. Hill

**RESOLUTION NO. 2026-04**

A RESOLUTION AUTHORIZING AND APPROVING THE AMENDED AND RESTATED POWER POOLING AGREEMENT WITH THE UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS FOR THE POOL PROJECT; AUTHORIZING EXECUTION AND DELIVERY THEREOF; AND RELATED MATTERS.

\*\*\*\*\*        \*\*\*\*\*        \*\*\*\*\*

WHEREAS, the City of Bountiful (the “*Member*”) is a member of Utah Associated Municipal Power Systems (“*UAMPS*”) pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action, as amended (the “*Joint Action Agreement*”);

WHEREAS, one of the purposes of UAMPS under the Joint Action Agreement is assisting its members in providing reliable, competitive, supplies of electric power and energy and related services through joint and cooperative action;

WHEREAS, UAMPS has developed and administers a power pooling project, known as the “Pool Project,” pursuant to which UAMPS procures, schedules, dispatches, and sells electric power and electric energy, including participation in organized wholesale electric markets for the collective benefit of participating members;

WHEREAS, the Member is currently a party to a prior power pooling agreement with UAMPS governing its participation in the Pool Project;

WHEREAS, UAMPS has presented to the Member an Amended and Restated Power Pooling Agreement (the “*Amended Pooling Agreement*”), which amends and restates the Prior Pooling Agreement in its entirety and updates the terms and conditions governing participation in the Pool Project, including provisions relating to market participation, allocation of costs and revenues, governance through a project management committee, payment obligations, and related matters;

WHEREAS, the governing board of the Member (“*Governing Body*”) has reviewed, or caused to be reviewed on its behalf, the Amended Pooling Agreement and related materials provided by UAMPS, has had the opportunity to ask questions and receive additional information, and has determined that entering into the Amended Pooling Agreement is in the best interests of the Member and the efficient, reliable, and economical operation of its electric system; and

WHEREAS, the Member now desires to authorize and approve the Amended Pooling Agreement and its execution and delivery by the Member;

NOW, THEREFORE, BE IT RESOLVED by the Governing Body of the City of Bountiful, as follows:

*Section 1. Approval of the Amended Pooling Agreement.* The Amended and Restated Power Pooling Agreement, in substantially the form presented to the Governing Body and attached hereto as EXHIBIT A, is hereby authorized and approved. The Mayor is hereby authorized, empowered, and directed to execute and deliver the Amended Pooling Agreement on behalf of the Member, and the City Recorder is hereby authorized to attest and countersign such execution and affix the corporate seal of the Member, with such changes therein as shall be approved by the Mayor, such approval to be conclusively evidenced by execution thereof.

*Section 2. Participant's Representative.* (a) The appointment of Allen Johnson as the Participant's Representative to UAMPS and of Gary Hill as alternate Representative is hereby confirmed.

(b) Such Representative (or, in his or her absence, such alternate(s)) is hereby delegated full authority to (i) approve any appendix to the Amended Pooling Agreement between UAMPS and the Participant that may be necessary or desirable in connection with the Amended Pooling Agreement, and (ii) act on all matters that may come before the Project Management Committee established by the Amended Pooling Agreement, and shall be responsible for reporting regularly to the Governing Body regarding the activities of the Project Management Committee

*Section 3. Further Authority.* The Mayor, City Recorder and other appropriate officers and employees of the Member are hereby authorized and directed to execute and deliver such certificates and additional undertakings of the Member as shall be necessary in connection with financing related to the Amended Pooling Agreement. Legal counsel for the Member is hereby authorized to provide an approving opinion with respect to the authorization, execution and enforceability of the Amended Pooling Agreement.

*Section 4. Miscellaneous; Effective Date.* (a) This resolution shall be and remain irrevocable until the expiration or termination of the Amended Pooling Agreement in accordance with its terms.

(b) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(c) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(d) This resolution shall take effect immediately upon its adoption and approval.

ADOPTED AND APPROVED this 24 day of March, 2026.

CITY OF BOUNTIFUL

By \_\_\_\_\_  
Mayor Kate Bradshaw

ATTEST:

\_\_\_\_\_  
City Recorder Sophia Ward

[SEAL]

**EXHIBIT A**

[AMENDED POOLING AGREEMENT]

**AMENDED AND RESTATED POWER POOLING AGREEMENT  
BETWEEN  
UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS  
AND  
CITY OF BOUNTIFUL**

This Amended and Restated Power Pooling Agreement made and entered into as of May 1, 2026 (“*Agreement*”), is by and between Utah Associated Municipal Power Systems, a political subdivision of the State of Utah (“*UAMPS*”) and the City of Bountiful (the “*Participant*”).

**RECITALS**

**WHEREAS**, UAMPS is a political subdivision of the state of Utah organized under the Interlocal Cooperation Act (the “*Act*”) and the Joint Action Agreement to provide joint and cooperative action, including securing present and future power supply resources for its members;

**WHEREAS**, UAMPS has the power under the Act and Joint Action Agreement to (i) enter into contracts to obtain a supply of electric power and electric energy and ancillary services and transmission services, (ii) enter into contracts for the sale of wholesale energy services with its Members and others and (iii) adopt and implement risk management policies and enter into related agreements, including but not limited to forward purchase and sale contracts, hedging, tolling and swap agreements, and other instruments;

**WHEREAS**, balancing areas in the western electric markets, including the PacifiCorp East balancing area where most Members are located, are moving toward mandatory participation in organized markets;

**WHEREAS**, the Participant has entered into, or contemplates entering into power sales contracts with UAMPS and other instruments for the purchase or sale of electric power and electric energy; and

**WHEREAS**, subject to the terms and conditions of this Agreement, each Participant desires to appoint UAMPS as such Participant’s agent for (i) scheduling and dispatching electric power; (ii) purchasing power, energy, and related products to meet load and reserve requirements; (iii) selling Participant’s power and energy inside or outside organized markets; (iv) managing transmission rights and services; (v) handling payments/receipts and distributing market revenues; (vi) conducting transmission studies; and (vii) optimizing Participant’s resources and transmission.

**NOW THEREFORE**, the Participant and UAMPS hereby agree, as follows:

*Section 1. Definitions and Rules of Construction.*

(a) As used in this Agreement and in the Recitals set out above:

“*Act*” means the Interlocal Cooperation Act, Title 11, Chapter 13, Utah Code Annotated 1953, as amended.

“*Agreement*” means this Amended and Restated Power Pooling Agreement as dated above between UAMPS and the Participant and any duly authorized amendments.

“*Amended and Restated Power Pooling Agreement*” means, collectively, this Agreement and the other Amended and Restated Power Pooling Agreements between UAMPS and the other Participants.

“*Annual Purchase Plan*” means the plan approved by the Project Management Committee setting forth the projected timing and pricing for market purchases over the fiscal year it is in effect. A form of the Annual Purchase Plan is attached to this Agreement as Exhibit 1, which shall be completed for each fiscal year upon the approval of, and may be modified from time to time by, the Project Management Committee.

“*Authorized Officer of UAMPS*” means the Chairman of the Board of Directors, the Vice Chairman of the Board, the Chairman of the Project Management Committee, the Secretary, the Treasurer and the Chief Executive Officer of UAMPS and any other officer or employee authorized or having delegated authority to perform specific acts or duties under the Amended and Restated Power Pooling Agreement by resolution duly adopted by the Board.

“*Billing Period*” means such period of time as shall be established from time to time by UAMPS for the preparation, calculation and billing of the amounts payable by the Participant hereunder and includes (i) all charges, credits, settlements, and other amounts attributable in that period of time, and (ii) any resettlements, recalculations, adjustments, or true-ups issued by any applicable organized market and received by UAMPS during that same calendar month, regardless of the market period to which such resettlements or adjustments relate.

“*Board*” means the Board of Directors of UAMPS or such other governing body of UAMPS as may be established from time to time pursuant to the Joint Action Agreement and the Act.

“*Commercially Reasonable*” or “*Commercially Reasonable Efforts*” means, with respect to any action required to be made, attempted or taken by a party under this Agreement, such efforts as a reasonably prudent business would undertake, consistent with good industry practice and the past practices of such party, for the protection of its own interest under the conditions affecting such action, including the amount of notice of the need to take such action, the duration and type of the action, the competitive environment in which such action occurs, and the contractual and legal obligations of, and the risk to, such party in connection with such action; *provided, however*, an obligation to act in a “Commercially Reasonable” manner or to exercise “Commercially Reasonable Efforts” does not include taking actions that would, individually or in the aggregate,

cause the party subject to such obligation to incur costs, or suffer any other detriment, that is out of reasonable proportion to the benefits to the other party under this Agreement.

*“Cost Causation”* means the principle that market charges and revenues should be allocated to the Participants whose actions directly cause such costs to be incurred or revenues to be received, including but not limited to charges and revenues relating to Resource Sufficiency Obligations and congestion charges and revenue.

*“Credit Agreement”* means (i) lines of credit and other credit arrangements to provide working capital, liquidity and/or reserves in connection with the operation and administration of the Project and (ii) any portion of the borrowing capacity under a line of credit or other credit arrangement that is dedicated, set aside or used to provide working capital, liquidity and/or reserves for the Project.

*“Effective Date”* means such date as shall be approved by the Project Management Committee as set forth in Section 2 of this Agreement.

*“Electric System”* means the Participant’s electric utility system as established, maintained and operated pursuant to applicable State and local law. With respect to any Participant that does not own and operate an electric utility system that serves retail customers, the term “Electric System” shall be deemed to refer to the applicable utility system.

*“Entitlement Share”* means the percentage determined by dividing (i) the sum of the Participant’s purchases through the Project for the previous fiscal year (ii) the sum of the total Project purchases during the previous fiscal year. For the avoidance of doubt, each Participant’s Entitlement Share under this Agreement shall be its Percentage Entitlement Share for purposes of the Joint Action Agreement.

*“Forecasted Deficiency”* means the forecasted electricity need for each Participant for the following fiscal year taking into account Load and Resource Forecasts as determined in advance of Project Management Committee approval of the Annual Purchase Plan.

*“Joint Action Agreement”* means the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, as amended and supplemented from time to time.

*“Limited Participant”* means a Participant that does not use UAMPS to schedule its full load and whose obligations with respect to purchases and sales are governed by a Pooling Appendix.

*“Load Ratio Share”* means for the applicable Billing Period, the ratio of (i) the total quantity of electric power and electric energy purchased by a Participant through the Project during such Billing Period excluding resources that are not participating in an organized market to (ii) the total quantity of electric power and electric energy purchased by all Participants through the Project during such Billing Period, taking into account any resources excluded from participation in an applicable organized market.

*“Load and Resource Forecast”* means the forward-looking estimate prepared by UAMPS, in consultation with Participant, of such Participant’s projected electric load and available electric supply resources for a specified planning period, including owned resources, contracted resources, Outside Resources, and applicable regulatory or market obligations. A form of Load and Resource Forecast is attached to this Agreement as Exhibit 2, which shall be approved and may be modified from time to time by the Project Management Committee.

*“Members”* means, collectively, each entity which has executed the Joint Action Agreement or a supplement thereto.

*“Outside Resource”* means any Participant resource that is not a UAMPS project, a purchase through a UAMPS project or a market purchase through UAMPS.

*“Participant”* means the party defined as the Participant in the preamble of this Agreement and its permitted successors and assigns hereunder.

*“Participants”* means the parties, including the Participant, other than UAMPS, to the Amended and Restated Power Pooling Agreement.

*“Participant’s Representative”* means (i) the officer, employee or other agent of the Participant designated from time to time by the Participant as the Representative of the Participant for purposes of the Joint Action Agreement, to whom all notices and other communications to be given by UAMPS to the Participant hereunder shall be sent or (ii) in the event that the individual appointed as the Participant’s Representative is unavailable to act on behalf of the Participant, the individual duly appointed or designated by the Participant as its alternate Representative pursuant to the Joint Action Agreement.

*“Prior Agreement”* means, collectively, the Power Pooling Agreements of various dates between UAMPS and the Members.

*“Project”* means the UAMPS project created by this Agreement to procure, schedule, dispatch, and sell electric power and energy, including the bidding of such resources into organized markets for the collective benefit of the Participants.

*“Project Management Committee”* means the committee of the Participants established pursuant to Section 5 which shall make certain decisions and recommendations with respect to the management and acquisition of electric power, electric energy and transmission service as provided herein.

*“Pooling Appendix”* means an appendix to this agreement that sets forth specific terms relating to the purchase and sale of Participant resources.

*“Required Approvals”* means all governmental, regulatory and lender approvals, consents and authorizations required or necessary for (i) the execution, delivery and performance of this Agreement (or any amendment hereto) by the Participant and (ii) this Agreement (or any amendment hereto) to be the legal, valid and binding obligation of the Participant.

“*Resource Sufficiency Obligation*” means a requirement from an organized market that is imposed on UAMPS to demonstrate sufficient supply, flexibility, and reserves to meet its own forecasted demand and uncertainty in advance or during real-time operations.

“*UAMPS*” means Utah Associated Municipal Power Systems, a political subdivision organized and existing under the laws of the State of Utah, the Act and the Joint Action Agreement, and its successors. All references to UAMPS in this Agreement shall include Authorized Officers of UAMPS and their delegees acting pursuant to specific authorization by the Board.

“*Uncontrollable Force*” means any cause beyond the control of the party affected, including failure of facilities, flood, earthquake, storm, lightning, fire, explosion, epidemic, pestilence, war, riot, an act of domestic or international terrorism, civil disturbance, labor disturbances, sabotage, or an act of civil or military authorities, including court orders, injunctions, or orders of governmental agencies with proper jurisdiction, which by due diligence and foresight such party could not reasonably have been expected to avoid.

(b) References to Articles, Sections, Schedules and Exhibits are to the Articles and Sections of and Schedules and Exhibits to this Agreement, unless otherwise provided. Article and Section headings are included herein for convenience of reference only and shall not constitute a part of this Agreement for any other purpose or be given any substantive effect. Any of the defined terms may, unless the context otherwise requires, be used in the singular or the plural, depending on the reference. The use of the word “include” or its derivations shall not be construed as language of limitation.

## *Section 2. Effective Date; Term; and Termination.*

(a) The Effective Date of the Amended and Restated Power Pooling Agreement shall be May 1, 2026. As of the Effective Date, the Amended and Restated Power Pooling Agreement shall replace the Prior Agreement in its entirety, except that the Prior Agreement shall remain in effect with respect to any Participants that have not obtained all Required Approvals until such Approvals have been received. Appendices to the Power Pooling Agreement shall become appendices to the Amended and Restated Power Pooling Agreement unless substituted and signed by the affected Participant. A Member of UAMPS becomes a Participant by executing this Agreement as a separate contract from other agreements between UAMPS and the Participant.

(b) The Agreement shall remain in effect from the Effective Date until terminated by written notice by either party served at least five years prior to the stated termination date, unless a shorter notice period is approved by the Project Management Committee, or the date on which the Participant has terminated its participation in all UAMPS projects and completed all associated obligations, whichever is later. However, such termination shall not (i) relieve such Participant or UAMPS of any obligation incurred under or pursuant to this Agreement before such termination or (ii) result in the loss or availability of any right or benefit of such Participant or UAMPS which exists under any agreement or arrangement made hereunder between the Participant and UAMPS before such termination which extends beyond the noticed date of termination.

(c) No Agreement between UAMPS and a Participant may be entered into or amended so as to provide terms and conditions that are substantially and materially different from those herein contained except upon approval of the Project Management Committee, and upon similar amendment being made to the Agreement of any other Participants requesting such amendment after receipt by such Participant of notice of such amendment.

### *Section 3. Pool Administration*

(a) Participants hereby establish the Project Management Committee, which shall consist of one voting representative from each Participant (who shall be the Participant's Representative or in the absence of the Participant's Representative its Alternate Representative) and shall be chaired by a Participant Representative elected by the Project Management Committee. The Participant has delegated full and complete authority to its Participant's Representative to act on all matters and decisions that come before the Project Management Committee. Each Representative appointed by the Participant shall serve on the Project Management Committee until the Participant appoints a successor. An Authorized Officer of UAMPS shall attend all meetings of the Project Management Committee and shall cause minutes to be kept of all such meetings.

(b) The Joint Action Agreement and the bylaws of UAMPS shall govern the procedures for and the voting rights on the Project Management Committee, *provided that*:

(i) The Participant's Representative of any Participant that is in default hereunder (A) shall not be entitled to vote on any matter during the period of such default, and the consent or approval of such Participant or such Participant's Representative shall not be required during the existence of such default and (B) shall be disregarded for purposes of determining whether a quorum of the Project Management Committee is present at any meeting;

(ii) All decisions made by the Project Management Committee shall be made by resolution, order or other appropriate action of the Project Management Committee and, except in those instances when the Project Management Committee is acting pursuant to delegated authority from the Board, before such resolution, order or action of the Project Management Committee shall take effect, the same shall be ratified and approved by resolution, order or action of the Board, acting in accordance with the Joint Action Agreement and the bylaws of UAMPS.

(iii) The Participants acknowledge that the Joint Action Agreement provides, among other things, that decisions of the Board with respect to the Project shall be made only upon the recommendation of the Project Management Committee and that weighted votes may be called for on any recommendation or decision to be made by the Project Management Committee or the Board, respectively, all as more fully provided in the Joint Action Agreement.

(c) The Project Management Committee may from time to time direct UAMPS to commission, obtain and provide such power supply and transmission studies as it deems reasonably necessary or desirable with respect to the Project.

(d) With the approval of the Project Management Committee, UAMPS may enter into Credit Agreements for the Project. UAMPS may require reasonable credit support or adequate assurance of payment from Participants consistent with market or lender requirements.

*Section 4. Electric Power and Electric Energy Sales, Purchases and Allocation of Charges and Revenues*

(a) UAMPS shall prepare an individual Load and Resource Forecast with each Participant to determine its Forecasted Deficiency. UAMPS and each Participant shall work in good faith to mutually agree upon the Participant's Load and Resource Forecast. Each Participant shall provide UAMPS with such load data, resource information, and other inputs as UAMPS may reasonably request in order to prepare and update such forecasts, including periodic updates as conditions change.

(b) Based on the Forecasted Deficiencies determined pursuant to Section 4(a), UAMPS shall develop, and the Project Management Committee shall approve, an Annual Purchase Plan to meet the aggregate Forecasted Deficiency of the Participants. The individual Participant Forecasted Deficiencies will be aggregated to determine the total UAMPS purchasing need, which will be included in the Annual Purchase Plan.

(c) UAMPS is hereby authorized to make purchases without additional authorization from the Participant

(i) to meet Resource Sufficiency Obligation according to policies adopted by the Project Management Committee. Purchases to meet Resource Sufficiency Obligation shall be allocated to Participants during market settlements based on Participant's contribution to deficiency and

(ii) to meet Forecasted Deficiency, provided that (x) Participants may withdraw UAMPS' authorization to make purchases under this clause (ii) only upon such terms and conditions as shall be approved by the Project Management Committee and (y) UAMPS purchases will be based on the aggregate Forecasted Deficiency of all Participants who have not withdrawn their authorization. Purchases to meet Forecasted Deficiency shall be allocated to Participants at the time the purchase is made.

(d) Except for Limited Participants, each Participant shall be obligated to purchase through the Project all of its electric power and electric power requirements and associated Resource Sufficiency Obligations in excess of its purchased or owned resources. UAMPS may schedule or bid Participant contracted or consigned resources into an organized market and may purchase from the market to meet the load of Participants. Notwithstanding the foregoing, any Outside Resource shall not be scheduled, dispatched, or bid into any organized market by UAMPS unless and until such Resource is expressly declared available for such scheduling or bidding by the

Participant. In addition, UAMPS must relay and not deviate from the schedule provided by the Participant.

(e) Except for Limited Participants, each Participant must consign the output of all Outside Resources to UAMPS pursuant to a Pooling Appendix, a form of which is attached to this Agreement as Exhibit 3, which may be modified from time to time by the Project Management Committee. UAMPS shall act as scheduling agent for consigned Outside Resources. UAMPS shall not be obligated to pay for Outside Resources. Consignment of the output of Outside Resources shall not relieve the Participant of responsibility under any resource-related contracts. Absent approval by the Project Management Committee, a Participant may not consign more resources to UAMPS than is reasonably necessary to meet its forecasted load. With Project Management Committee Approval, UAMPS may impose a scheduling fee for consigned resources to participate in an organized market.

(f) A Limited Participant may recall Outside Resources previously consigned to UAMPS for its own needs upon reasonable notice to UAMPS, taking into account any market scheduling requirements, UAMPS' established schedule, commitments to other Participants, and the needs of the recalling Participant.

(g) UAMPS may offer excess Participant resources that are not Outside Resources for sale to other Participants or may bid such resources into an organized market without additional authorization from the Participant. UAMPS shall prioritize contracted resources for which it has made firm contractual commitments when making bilateral sales.

(h) UAMPS will allocate other charges and revenues incurred or received through participation in an organized market to Participants according to Cost Causation. Charges and revenues directly attributable to a specific Participant's actions, resources or deficiencies shall be allocated to that Participant. Charges and revenues not attributable to a specific Participant will be allocated among the Participants according to the Load Ratio Share, or such other reasonable method as determined by the Project Management Committee

(i) The Project Management Committee shall adopt policies and procedures to govern the allocation charges and revenues consistent with the foregoing principles.

(j) The Project Management Committee may, from time to time and in its discretion, establish one or more advisory committees to assist in the development, review, and recommendation of policies, procedures and related exhibits under this Agreement. Any such advisory committee shall consist of representatives designated by the chair of the Project Management Committee and approved by the Project Management Committee and shall include representatives representing different size and resource composition. The advisory committee shall work in coordination with UAMPS staff and may evaluate and make recommendations regarding, among other matters, forecasting methodologies, billing practices, scheduling procedures, data requirements, reporting formats, and proposed exhibits or amendments to exhibits addressing such matters. Advisory committees shall serve solely in an advisory capacity and shall have not authority to bind UAMPS or the Participants. Any policies, procedures, or exhibits developed by an advisory committee shall be recommended to the Project Management

Committee for consideration in accordance with this agreement. The Project Management Committee may define the scope and duration of any advisory committee and may dissolve such committee at any time.

(k) Nothing in this Agreement shall limit the Participant from contracting for, incurring debt to build or otherwise obtaining an ownership interest in resources for such Participant's own needs. Such additional resources, if any, shall not relieve the Participant of any prior obligations incurred by such Participant to UAMPS.

(l) Unless otherwise approved by UAMPS, the Participant shall use all of the power and energy it purchases under this Agreement to serve retail customers located in the established service area of its electric utility system and to meet its own requirements.

(m) UAMPS shall use Commercially Reasonable Efforts to provide each Participant with timely access to data necessary for operational decision-making to the extent such data is available. The Project Management Committee shall adopt policies specifying data formats, delivery methods, and reporting timelines.

*Section 5. Participant Payment Obligations.*

(a) Each Participant shall pay UAMPS for all electric power, electric energy, energy capacity, ancillary services, and other electricity-related products or services purchased, scheduled, or otherwise procured by UAMPS on behalf of such Participant to meet such Participant's Forecasted Deficiency or contribution to Resource Sufficiency Obligation deficiency as described in Section 4(c). Such payment obligation shall apply without regard to whether the Participant ultimately uses, resells, or requires such power or energy, and the Participant shall bear all market benefits and detriments associated with such purchases, including price differences, congestion losses, imbalance charge, and settlement adjustments.

(b) In addition to payments for power, energy, and transmission, each Participant shall pay its Entitlement Share of all administrative, general, overhead, and other costs and expenses of UAMPS related to the Project, including but not limited to professional services, software and systems, financing costs, credit support, market participation fees, and other expenses incurred by UAMPS that are not otherwise recovered through market settlements or specific Participant charges relating to market participation. To the extent that revenues received by UAMPS from market settlements, bilateral sales, or other sources are insufficient to fully recover the costs and expenses described in this Section 5, the unrecovered balance shall be billed to Participants in proportion to their respective Entitlement Shares, unless otherwise allocated pursuant to Cost Causation principles approved by the Project Management Committee.

(c) Participant acknowledges and agrees that it is necessary for UAMPS to recover all of the costs and expenses associated with the Project, including the repayment of amounts due under Credit Agreements, through billings to and payments by the Participants under this Agreement.

(d) Payments required to be paid by the Participant to UAMPS shall be due and payable to UAMPS at its principal office or by wire transfer to such account as UAMPS shall designate in

writing to the Participant, on the 10th day of the Month following the Month in which the billing statement was rendered (or if such day is not a business day, the next succeeding business day) or at such other time as may be established by UAMPS through its annual budgeting process. Upon approval of the Project Management Committee, UAMPS may modify the billing schedule, frequency, due date, or other payment terms. Any such modification shall be communicated in writing to Participants and shall thereafter be binding as if originally stated in this Agreement.

(e) If payment in full is not made by the Participant on or before the close of business on the due date, UAMPS shall impose a delayed payment charge on the unpaid amount due for each day overdue at a rate equal to the lesser of one percent per month, compounded monthly, or the maximum rate lawfully payable by the Participant; provided, however, that UAMPS, acting upon the direction of the Project Management Committee, may elect to waive such delayed payment charge (or portion thereof) but only to the extent that any such waiver will not adversely affect the ability of UAMPS to meet its payment obligations under any contract entered into pursuant to this Agreement.

(f) The obligation of the Participant to make the payments under this Agreement is a several obligation and not a joint obligation with those of any other Participant. The obligation of the Participant to make such payments shall constitute a cost of purchased electric power and electric energy. In all cases, the obligation of the Participant to make the payments required by this Section shall be payable as an operating expense and solely from the revenues and other legally available funds of its Electric System. In no event shall the Participant be obligated or required to levy or collect ad valorem property taxes or assessments to meet its payment obligations under this Agreement. Such payments shall be made whether or not any market structure, program, or arrangement is modified, suspended, or terminated, and notwithstanding any interruption, curtailment, or limitation of market access, transmission availability, or other services, for any reason whatsoever, in whole or in part. The obligations of the Participant to make such payments shall not be subject to any reduction, whether by offset, counterclaim, or otherwise, and shall not be conditioned upon the performance by UAMPS under this or any other agreement or instrument

(g) In the event of any dispute as to any portion of the billing statement for such Billing Period, the Participant shall nevertheless pay the full amount of the disputed charges when due and shall give written notice of the dispute to UAMPS not later than the 60th day after such billing statement was submitted. Such notice shall identify the disputed billing statement, state the amount in dispute and set forth a full statement of the grounds for such dispute. No adjustment shall be considered or made for disputed charges unless such notice is given by the Participant. UAMPS shall give consideration to and shall consult with the Project Management Committee with respect to such dispute and shall advise the Participant with regard to its position relative thereto within sixty (60) days following receipt of such written notice. Upon final determination (whether by agreement or determination by the Project Management Committee) of the correct amount, any difference between such correct amount and such full amount shall be accounted for in the billing statement next submitted to the Participant after such determination.

*Section 6. Rate Covenant.* Each Participant covenants and agrees to establish, maintain, and collect rates, fees, and charges for electric service furnished through its Electric System that are sufficient together with other legally available funds of its Electric System to (1) pay all amounts payable by the Participant to UAMPS under this Agreement, including costs associated with power, energy, capacity, transmission, ancillary services, market settlements, administrative fees, and all other charges allocated pursuant to this Agreement; (2) pay all operation and maintenance expenses of the Participant's Electric System; (3) provide for the payment of principal and interest on any bonds or other indebtedness payable from the revenues of the Participant's Electric System, as and when the same become due and payable; and (4) establish reasonable reserves and margins, consistent with prudent utility practice, to ensure continued financial stability of the Participant's Electric System and compliance with any financial covenants imposed by bond resolutions, ordinances, or other financing agreements. Each Participant shall enforce the collection of such rates, fees, and charges and shall not furnish free electric service to any person, firm, or corporation, except as permitted under applicable law.

*Section 7. Audit Rights.*

(a) UAMPS shall conduct, or cause to be conducted, an annual review of market operations and settlement activity associated with the Project, settlements received from organized markets and related charge and revenue allocations to Participants. Such review shall be performed for the purpose of verifying the accuracy and consistency of settlement processing and allocation methodologies and evaluating operational decision making in the market for the purposes of improving future market operations. UAMPS shall report the results of such review to the Project Management Committee, including a summary of findings, any identified material discrepancies, and any corrective actions taken or proposed. The Project Management Committee may provide direction regarding follow-up actions or process improvements based on such report. Nothing in this Section shall be construed to expand or limit any audit rights of a Participant under this Agreement, nor to require UAMPS to engage an independent auditor unless otherwise directed by the Project Management Committee.

(b) At its cost, the Participant may, upon the giving of not less than 60 days' prior written notice to UAMPS, but not more often than once during any two-year period, inspect and audit the books and records of UAMPS for the purpose of verifying the amounts payable by the Participant under this Agreement within the three-year period preceding the commencement of the audit. UAMPS agrees to make available to the Participant, to the extent Commercially Reasonable, all relevant records and all requested information relating to the subject matter of any such audit, subject in all cases to any confidentiality restrictions applicable to third-party information or contracts; provided that UAMPS shall make Commercially Reasonable Efforts to obtain a waiver of such restrictions for purposes of the audit and the Participant shall execute such non-disclosure agreements as may be reasonably requested by UAMPS. Any audit shall be conducted during normal business hours, and the Participant will use Commercially Reasonable Efforts to complete any audit within one month, subject to the availability of relevant records and information and the absence of material accounting irregularities

(c) If any audit discloses that an overpayment or underpayment has been made during the three-year period described above, the amount of the overpayment or underpayment will be

promptly paid by the appropriate party, together with interest calculated at an annual rate equal to the Secured Overnight Funding Rate (SOFR) reported on the website of the Federal Reserve Bank of New York, or reported by any successor to the Federal Reserve Bank of New York as administrator of SOFR, plus 100 basis points, compounded daily and on the basis of a 360-day year, from the date or dates of any such overpayment or underpayment through and including the date of the payment correcting the overpayment or underpayment. Any payment made by UAMPS pursuant to this Section shall constitute a cost of electric power and electric energy.

*Section 8. Representations and Warranties.*

(a) The Participant represents and warrants to UAMPS as follows:

(i) the Participant is a political subdivision, duly created and validly existing under the laws of the State of Utah, and has all corporate power and authority necessary to enter into and perform its obligations under this Agreement;

(ii) the Participant has all corporate power and authority necessary to enter into and perform its obligations under this Agreement;

(iii) this Agreement has been duly authorized, executed and delivered by the Participant and constitutes its legal, valid and binding obligation enforceable in accordance with its terms;

(iv) the execution, delivery and performance by the Participant of this Agreement does not and will not (A) conflict with any constitutional, statutory or regulatory provision, judgment, decree or order applicable to the Participant and (B) constitute a breach of or a default under any bond ordinance, resolution or indenture or any contract or agreement to which the Participant is a party or to which any of the property, assets or revenues of its Electric System is subject;

(v) all Required Approvals have been obtained; and

(vi) to the Participant's knowledge, there is no pending or threatened action or proceeding affecting the Participant which purports to affect the authorization, legality, validity or enforceability of this Agreement or the Joint Action Agreement.

(b) UAMPS represents and warrants to the Participant as follows:

(i) UAMPS is a political subdivision of the State of Utah and an energy services interlocal entity, duly created and validly existing under the Act and the Joint Action Agreement;

(ii) UAMPS has all corporate power and authority necessary to enter into and perform its obligations under this Agreement;

(iii) This Agreement has been duly approved by the Project Management Committee and the Board and has been duly authorized, executed and delivered by UAMPS and constitutes its legal, valid and binding obligation enforceable in accordance with its terms;

(iv) the execution, delivery and performance by UAMPS of this Agreement does not and will not (A) conflict with any constitutional, statutory or regulatory provision, judgment, decree or order applicable to UAMPS and (B) constitute a breach of or a default under any bond ordinance, resolution or indenture or any contract or agreement to which UAMPS is a party or to which any of its property, assets or revenues is subject; and

(v) to UAMPS' knowledge, there is no pending or threatened action or proceeding affecting UAMPS which purports to affect the authorization, legality, validity or enforceability of this Agreement or the Joint Action Agreement.

### *Section 9. Indemnification and Liability*

(a) UAMPS and the Participant shall defend and hold each other harmless from any and all claims, liability, and expense, including attorneys' fees, litigation expenses, and any judgment arising out of any bodily injury, death, or damage to property (other than bodily injury, death, or damage to property proximately caused by the other party or its servants or employees), occurring on their respective properties, including such injury, death, or damage as may be suffered by UAMPS or the Participant or by third parties, except that UAMPS and the Participant shall each be responsible for all claims of its respective employees, agents, and servants under workmen's compensation laws or any similar statutes. In no event shall either UAMPS or the Participant be liable to each other for any indirect, special, incidental, or consequential damages with respect to any claim arising out of this Agreement whether based on contract, tort, strict liability, or otherwise.

(b) The Participant acknowledges that (i) effective performance by UAMPS of its obligations under this Contract will require exercise of business judgment by UAMPS officers, directors, managers, personnel, and consultants on the basis of information available to them, and (ii) while UAMPS' aim will be to enhance value and reduce risk to the Participants, it is not reasonable to expect that value will be ideally maximized or that risk will be fully eliminated. In no event shall a claim of breach or event of default by UAMPS be based on the dissatisfaction of one or more of the Participants with transactions managed or entered into by UAMPS pursuant to this Contract, or with the nature or level of savings, costs, or risks associated therewith, absent a showing of gross negligence or willful misconduct by UAMPS. The sole remedy available to the Participant or another Participant that is dissatisfied with UAMPS' ability to achieve UAMPS' goals is to terminate this Contract in accordance with the Agreement; provided that upon a showing of gross negligence or willful misconduct by UAMPS the Participant may terminate this Agreement upon written notice to UAMPS, notwithstanding the five-year notice period otherwise applicable under Section 2, which notice will not become effective until the date on which the Participant has terminated its participation in all UAMPS projects and completed all associated obligations, and

shall not relieve the Participant or UAMPS of any obligation incurred prior to the effective date of termination.

(c) No member of the Board or the Project Management Committee, no officer or employee of UAMPS, no member of the governing body of the Participant nor any officer or employee of the Participant shall be individually or personally liable for any amount payable under this Power Supply Contract or be subject to any personal liability or accountability by reason of the execution and performance of this Power Supply Contract; *provided, however*, that this Section shall not be construed to relieve any officer or employee of UAMPS or the Participant from the performance of any official duty imposed by law or this Agreement.

*Section 10. Uncontrollable Force.* Neither UAMPS nor the Participant shall be considered to be in default in respect to any obligation hereunder (other than the obligation of the Participant to pay obligations under Section 5) if prevented from fulfilling such obligations by reason of an Uncontrollable Force. The party claiming an Uncontrollable Force shall give notice and reasonable details of any potential or actual Uncontrollable Force to the other party as soon as is reasonably practicable, shall provide regularly updated information as to the anticipated occurrence or duration of the Uncontrollable Force, and shall provide prompt notice when it is able to resume performance of those obligations that were affected as a result of the Uncontrollable Force. Either party rendered unable to fulfill any obligation by reason of an Uncontrollable Force shall exercise due diligence to remove such inability with all reasonable dispatch.

*Section 11. Default; Dispute Resolution*

(a) In the event of a failure of the Participant to observe, keep and perform any of the covenants, agreements or obligations on its part contained in the Agreement, UAMPS may, in addition to its other rights hereunder, bring any suit, action, or proceeding in law or in equity, including mandamus, injunction and action for specific performance, as may be necessary or appropriate to enforce any covenant, agreement or obligation of this Agreement against the Participant.

(b) In the event of any default by UAMPS under any covenant, agreement or obligation of this Agreement, the Participant's sole remedy for such default shall be limited to mandamus, injunction, action for specific performance or any other available equitable remedy as may be necessary or appropriate and in no event shall the Participant withhold or offset any payment owed to UAMPS hereunder.

(c) Prior to and as a condition to the filing of any action with respect to this Agreement under paragraph (a) above, the Participant shall first submit the dispute or matter in question to the Project Management Committee for mediation by giving notice in writing to UAMPS and the Chair of the Project Management Committee describing the dispute or matter and the issue or issues to be resolved. The Participant agrees to participate fully and in good faith in all mediation proceedings of the Project Management Committee. In the event that the Project Management Committee is unable to resolve or mediate such dispute or matter within 120 days

after UAMPS has received written notice of the dispute, the Participant shall have the right to initiate such proceedings as it may deem necessary.

(d) No member of the governing body, nor any officer or employee of UAMPS or the Participant shall be individually or personally liable for any payment under this Agreement or be subject to any personal liability or accountability by reason of the execution of this Agreement; *provided, however*, that this Section shall not relieve any officer or employee of UAMPS or the Participant from the performance of any official duty imposed by law or this Agreement.

#### *Section 12. Notices.*

(a) All notices, demands or other communications made pursuant to this Contract (each, a "Notice") may be sent by electronic mail, other mutually acceptable electronic means, a nationally recognized overnight courier service, first class mail or hand delivery. Notice shall be deemed given when received by the addressee, unless received on a day that is not a business day or received after 5:00 p.m. (receiving party's local time) on a business day, in which case Notice shall be deemed to have been received on the next following business day. In the absence of proof of the actual receipt date, the following presumptions will apply: (i) Notice sent by electronic mail shall be deemed to have been received upon the sending party's receipt of electronic confirmation of successful transmission; (ii) Notice sent by overnight mail or courier shall be deemed to have been received on the next business day after it was sent or such earlier time as is confirmed by the receiving party; and (iii) Notice sent by first class mail shall be deemed to have been received five business days after mailing.

(b) All Notices shall be sent by UAMPS to the business address or e-mail address of the Participant's Representative. All Notices shall be sent by the Participant to the business address or designated e-mail address of UAMPS. Either party may change its Notice address(es) by Notice to the other party.

#### *Section 13. Miscellaneous.*

(a) **Assignment.** This Agreement shall inure to the benefit of and shall be binding upon the respective successors and assigns of the parties to this Agreement; provided, however, that neither this Agreement nor any interest herein shall be transferred or assigned by either party without the prior written consent of the other party.

(b) **Severability.** If any section, paragraph, clause or provision of this Agreement shall be finally adjudicated by a court of competent jurisdiction to be invalid, the remainder of this Agreement shall remain in full force and effect as though such section, paragraph, clause or provision or any part thereof so adjudicated to be invalid had not been included herein.

(c) **No Merger.** This Agreement constitutes the entire and complete agreement of UAMPS and the Participant in respect of the Project and shall not be nor shall it be deemed to be modified, amended or superseded by any other agreement or contract between UAMPS and the Participant in respect of any other project or subject.

(d) No Waiver. No failure or delay by UAMPS or the Participant in exercising any right, remedy, or power under this Agreement shall operate as a waiver of such right, remedy, or power. No single or partial exercise of any right, remedy, or power shall preclude any other or further exercise thereof or the exercise of any other right, remedy, or power. Any waiver of a provision of this Agreement shall be effective only if made in writing and signed by the party against whom the waiver is asserted, and no such waiver shall be deemed a continuing waiver unless expressly stated.

(e) Relationship between the Parties. This Contract is not intended to create, nor shall it be deemed to create, any relationship between UAMPS and the Participant other than that of independent parties contracting with one another for the purpose of effectuating the provisions of this Contract.

(f) Survival. The termination of this Contract shall not discharge either party thereto from any obligation it owes to the other party under this Contract by reason of any transaction, loss, cost, damage, expense, or liability which shall occur or arise (or the circumstances, events, or basis of which shall occur or arise) prior to such termination. It is the intent of the parties hereby that any such obligation owed (whether the same shall be known or unknown at the termination of this Contract or whether the circumstances, events, or basis of the same shall be known or unknown at the termination of this Contract) shall survive the termination of this Contract. Cancellation, expiration, or termination of this Contract shall not relieve the parties of obligations that expressly survive or by their nature should survive such cancellation, expiration, or termination.

(g) No Third-Party Beneficiary. This Contract is intended solely for the benefit of the parties hereto. Except as necessary to enter into a Credit Agreement, subject to approval by the Project Management Committee, nothing in this Contract shall be construed to create any duty to, or standard of care with reference to, or any liability to, any person not a party to this Contract.

(h) Governing Law. This Agreement is made under and shall be governed by the law of the State of Utah; provided however, that if the Participant is organized or created pursuant to the laws of another state, then the authority of the Participant to execute and perform its obligations under this Agreement shall be determined under the laws of such state. All judicial proceedings brought against either party arising out of or relating hereto shall be brought exclusively in the courts of the State of Utah or of the United States of America for the District of Utah. By executing and delivering the Agreement, each party irrevocably accepts generally and unconditionally the nonexclusive jurisdiction and venue of such courts, waives any defense of *forum non conveniens*; agrees that service of all process in any such proceeding in any such court may be made by registered or certified mail, return receipt requested, to the party; and agrees that service as provided above is sufficient to confer personal jurisdiction over the party in any such proceeding in any such court, and otherwise constitutes effective and binding service in every respect.

(i) Entire Agreement. This Contract supersedes all previous representations, understandings, negotiations, and agreements, either written or oral, between the parties or their representatives

with respect to the subject matter hereof and constitutes the entire agreement of the parties with respect to the subject matter hereof.

(j) Counterparts. This Contract may be executed in counterparts, each of which shall be deemed to be an original, but all of which together shall constitute one and the same instrument.

[Signature Page Follows]

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

CITY OF BOUNTIFUL

UTAH ASSOCIATED MUNICIPAL  
POWER SYSTEMS

\_\_\_\_\_  
Mayor

\_\_\_\_\_  
Chairman

ATTEST

ATTEST

\_\_\_\_\_  
City Recorder

\_\_\_\_\_  
Secretary

**EXHIBIT 1  
FORM OF ANNUAL PURCHASE PLAN**

**Plan Information**

Fiscal Year	
PMC Approval Date	
Effective Period	

**Planning Overview**

Aggregate Forecasted Deficiency (MWh)	
Peak Forecasted Deficiency (MW)	
Planning Assumptions / Notes	

**Forecasted Deficiency Purchase Targets**

Procurement Horizon	Target Coverage
12 months → 1 month ahead	Up to 80%
1 month → 2 days ahead	Up to 100%
Day Ahead / Real-Time	As needed

**Planned Purchase Volumes**

Month	Forecasted Deficiency	Purchased to Date	Remaining Uncovered
Apr			
May			
Jun			
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			
Jan			
Feb			
Mar			

**Resource Sufficiency Evaluation (RSE)**

Standard Approach	100% procured Day Ahead
Exceptions / Notes	

**Flexible Resource Strategies (if applicable)**

Tolling Agreement	<input type="checkbox"/> Yes <input type="checkbox"/> No
Dispatchable Resource	<input type="checkbox"/> Yes <input type="checkbox"/> No
Firm Market Purchase	<input type="checkbox"/> Yes <input type="checkbox"/> No
Other	

**Fine-tuned Load-following Purchases**

Specific plans for shaping to be added here.

**Attribution Statement**

Forecasted Deficiency purchases are attributed to Participants at the time of purchase based on forecasted need. RSE purchases are made at the UAMPS level and allocated after-the-fact to Participants with RSE need.

**Approval**

PMC Chair	
Date	

**EXHIBIT 2  
FORM OF MEMBER LOAD & RESOURCE FORECAST**

**Forecast Information**

Participant	
Fiscal Year	
Forecast Version	<input type="checkbox"/> Draft <input type="checkbox"/> Final
Date Prepared	

**Summary Forecast**

Gross Load (MWh)	
Gross Load (MW – Peak)	
Total Resources Capacity (MW)	
Total Resources (MWh)	
Forecasted Deficiency / (Surplus)	

**Monthly Energy Summary**

Month	Gross Load (MWh)	Resources (MWh)	Deficiency / (Surplus)
Apr			
May			
Jun			
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			
Jan			
Feb			
Mar			

**Monthly Peak Summary**

Month	Gross Peak Load (MW)	Resources (MW)	Deficiency / (Surplus)
Apr			
May			
Jun			
Jul			
Aug			
Sep			
Oct			
Nov			
Dec			

Jan			
Feb			
Mar			

**Resource Detail**

Resource Name	Type	Capacity (MW)	Energy (MWh)	Notes

**Forecast Assumptions & Notes**

**Member Review & Confirmation**

Approval Status	<input type="checkbox"/> Approved <input type="checkbox"/> Approved with corrections
Member Representative	
Date	

**EXHIBIT 3**  
**CONSIGNED RESOURCE [Non-UAMPS RESOURCE]**

**WHEREAS**, [*Participant*] (the “Member”) is a participant of the UAMPS Pool Project;

**WHEREAS**, in order for the Member to schedule its [*Non-UAMPS Resource*] as part of their resource portfolio, it is necessary for the Member to enter into this Pooling Appendix to provide for responsibilities and authorities of each party and document the procedures to be used, and;

**WHEREAS**, Member desires that UAMPS act as its scheduling agent for scheduling services (“Scheduling Agent”) for its [*Non-UAMPS Resource*].

**NOW, THEREFORE**, the Member and UAMPS agree to the following.

**SECTION 1. TERM**

The term of this Pooling Appendix will begin May 1, 2026 and extends through the earlier of 1) the termination of the Amended and Restated Power Pooling Agreement; or 2) termination at the option of either Party upon the later of 30 days or the end of the scheduling month with written notice to the other Party or as provided for in Section 2 of the Amended and Restated Pooling Agreement and alternative procedures acceptable to UAMPS are in place.

**SECTION 2. PURPOSE**

This Pooling Appendix specifies the procedures for scheduling [*Non-UAMPS Resource*] as part of its resource portfolio due to the implementation of Extended Day-Ahead Market protocols (“EDAM Protocols”) administered by PacifiCorp in conjunction with the California Independent System Operator (“CAISO”). Member agrees that their scheduling of [*Non-UAMPS Resource*] is subject to the terms and conditions of this Pooling Appendix which may be amended from time to time by the agreement of the parties.

**SECTION 3. MEMBER OBLIGATIONS, AUTHORITIES AND LIABILITIES**

The Member shall provide preschedules to UAMPS according to the timeline specified in Attachment A hereto. Attachment A may be amended by UAMPS upon written notice to the Member. All scheduling of the [*Non-UAMPS Resource*] by the Member will be submitted through the UAMPS web scheduling interface. Except in instances where the web interface is not available, submittal of schedules by phone, email or other means of communication will not be acceptable.

For the purposes of UAMPS power billing, [*Non-UAMPS Resource*] will be deemed to [*information will be entered here on whether or not the Non-UAMPS Resource is in the CAISO*]

*Full Network Model and whether or not the Non-UAMPS Resource incurs transmission costs]* and the UAMPS pool will continue to be used to balance the Member's load pursuant to EDAM Protocols or policies established by the Pool Project's Project Management Committee. Differences, if any, between scheduled output that the Member has entered into UAMPS' billing database and the output measured by [*Non-UAMPS Resource*] meter(s) will be invoiced as imbalance energy.

**SECTION 4. UAMPS OBLIGATIONS, AUTHORITIES AND LIABILITIES**

UAMPS shall use the [*Non-UAMPS Resource*] schedules submitted from the Member according to the timeline specified in Attachment A in integrating and scheduling the Member's resources scheduled and billed by UAMPS to serve the Member's loads.

UAMPS will bid and schedule the Member's [*Non-UAMPS Resource*] in accordance with the Member's specific instructions.

**SECTION 5. SCHEDULING AGENT SERVICE CHARGE**

The Member will be charged a scheduling fee, transmission fee, and any other fee as adopted by the UAMPS Board of Directors from time to time.

Member also agrees to pay any other costs, if any, and any applicable administrative overheads as approved by the UAMPS Board of Directors that UAMPS may incur in the performance of this Pooling Appendix.

**DATED** this \_\_\_\_\_ day of \_\_\_\_\_, 2026.

[PARTICIPANT]

UAMPS

\_\_\_\_\_

\_\_\_\_\_

## Attachment A

### Duration for 1 Month and Longer (Term) Schedules:

The Member must notify UAMPS by the 19<sup>th</sup> of the prior month.

### Day-Ahead Schedules:

The Member must notify UAMPS by 6:00 AM, 7 business days prior to the trade date. To the extent allowed under WECC and Balancing Authority criteria, UAMPS will accept changes to the 7 day schedule made by 6:00 a.m. [2] business days prior to the trade date.

### Notification parties for Term, Balance of the Month, and Day Ahead transactions:

Pre-Scheduler                      [prescheduling@uamps.com](mailto:prescheduling@uamps.com)                      801-568-0497

Kelton Andersen                      [kelton@uamps.com](mailto:kelton@uamps.com)                      801-214-6406

### Notification parties for unplanned outages or emergency situations:

Shift Scheduler                      [sched@uamps.com](mailto:sched@uamps.com)                      801-568-0496  
801-568-0596

### To report scheduling problems:

Jordan Garcia                      [jordan@uamps.com](mailto:jordan@uamps.com)                      385-377-2567

## CERTIFICATE OF PARTICIPANT

The undersigned hereby certify that they are the Mayor and City Recorder of Bountiful City, Utah (the “*Participant*”), a member of Utah Associated Municipal Power Systems (“*UAMPS*”), and that as such they are authorized to execute this Certificate on behalf of the Participant and hereby certify as follows:

1. This Certificate is delivered in connection with the execution and delivery of the Amended and Restated Power Pooling Agreement, dated as of May 1, 2026 (the “*Agreement*”), between the Participant and UAMPS. Capitalized terms used and not otherwise defined herein have the meanings assigned to them in the Agreement.

2. The Participant is a political subdivision of the State of Utah (the “*State*”) and is governed by a City Council (the “*Governing Body*”).

3. Attached hereto as *Exhibit A* is a true, complete and correct copy of a resolution authorizing the execution and delivery of the Agreement and (the “*Contract Resolution*”). The Contract Resolution was duly adopted by a majority of the Governing Body present and voting at a public meeting of the Governing Body at which a quorum was present and acted throughout.

4. The meeting of the Governing Body at which the Contract Resolution was adopted was duly called, noticed and held in conformity with applicable laws of the State and procedural rules of the Governing Body. The Contract Resolution is in full force and effect and has not been amended, modified, repealed or supplemented.

5. The names of the Mayor and the City Recorder authorized to execute and deliver the Agreement on behalf of the Participant are as follows:

NAME	OFFICE
Kate Bradshaw	Mayor
Sophia Ward	City Recorder

6. (a) No petition was filed with the Participant or any of its officers seeking to refer the Contract Resolution to the electors of the Participant in accordance with the provisions of State law; and (b) no litigation has been instituted, is pending or has been threatened to require a referendum election on the Contract Resolution.

7. The Participant owns and operates an electric utility system (the “*System*”) that distributes and furnishes electric energy to consumers located within the established service area of the System. Under the Agreement, the Participant agrees to use all of the electric energy from its Entitlement Share to serve retail customers located in the established service area of the System and to meet its own requirements.

8. The Participant has previously executed the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action dated as of March 20, 2009, and all amendments thereof and supplements thereto (the “*Joint Action Agreement*”) and that certain Power Pooling Agreement (the “*Pooling Agreement*”) between the Participant and UAMPS relating to the power pool administered by UAMPS. The Joint Action Agreement and the Pooling Agreement are each in full force and effect and constitute the legal, valid and binding agreements of the Participant.

9. The representations and warranties of the Participant in Section 8 of the Agreement are true and correct on and as of the date of this certificate.

Dated: \_\_\_\_\_, 2026.

BOUNTIFUL CITY, UTAH

By \_\_\_\_\_  
Mayor

By \_\_\_\_\_  
City Recorder

[SEAL]

[ATTACH CONTRACT RESOLUTION]

# City Council Staff Report



**Subject:** Okonite Cable Purchase from Irby  
**Author:** Allen Ray Johnson  
**Department:** Light & Power  
**Date:** March 24, 2026

---

## **Background**

We currently have a project budgeted to install a new underground feeder from the Northwest substation and a project on 2600 South. This cable will be installing this Spring and Summer.

## **Analysis**

We have been using Okonite wire exclusively because it has a 40-year warranty and we have not experienced any failures on this cable since we started installing it nearly 20 years ago. We received a quote for the 1/0 and 1100 URD cables from the local supplier Irby with the following results.

10,000 feet of 1/0 URD Primary Cable  
5,660 feet of 1100 URD Primary Cable

<b>Distributors/Manufacture</b>	<b>Total Cost</b>	<b>Delivery</b>
<b>Irby – Okonite Salt Lake City, Utah</b>	<b>\$119,580</b>	<b>In Stock</b>

Staff recommend that we accept the quote from Irby for the Okonite cable.

## **Department Review**

This has been reviewed by the Power Department Staff and the City Manager

## **Significant Impacts**

This 1/0 and 1100 URD cable will be purchased and placed into inventory until we install it later this fall. The cable is budgeted under our capital distribution projects.

## **Recommendation**

Staff recommends the approval of the quote for 10,000 feet of 1/0 URD cable and 5,660 feet of 1100 URD cable from Irby for the sum of \$119,580.

This item will be taken to the Power Commission on March 24, 2026, and we will bring their recommendation to City Council meeting.

**Attachments** None



# City Council Staff Report



**Subject:** Directional Boring Bid Approval for  
Cache Valley Electric  
**Author:** Allen Ray Johnson, Director  
**Department:** Light & Power  
**Date:** March 24, 2026

---

## **Background**

We have several underground distribution circuits and streetlight circuits throughout our system that need to have new conduit and wire installed. These projects are designed to increase the system reliability, provide additional capacity and back up to our system, and repair existing lights that no longer work. To minimize the inconvenience to residents and limit the restoration of property we have requested bids from contractors to install these conduits using directional boring. There is one (1) Distribution Feeder System Project and six (6) Streetlight Projects sites (see attached maps), each bore consists of 1 to 4 conduits, with 8,430 total linear feet.

Following the bid opening, we have identified an additional streetlight project and a distribution project. Cache Valley Electric provided a quote for the additional work.

## **Analysis**

Specifications were sent out to seven (7) boring contactors, and we received three (3) sealed bids. A bid opening was held on March 12, 2026. An additional quote was also requested from Cache Valley Electric.

The results are as follows:

<b>Company / Location</b>	<b>Original Bid Price</b>	<b>Additional Quote</b>
Cache Valley Electric, Salt Lake City, Ut	\$281,742	\$21,289
Down Under Construction, North Salt Lake, Ut	\$328,712	-
BMEI, Salt Lake City, Ut	\$349,227	-

## **Department Review**

This has been reviewed by the Power Department Staff and the City Manager.

## **Significant Impacts**

This work is identified in the FY 2025-26 budget and is within the identified budget. The projects will be funded from three different accounts, Distribution, Feeder 573 Capital account, and the Streetlight maintenance account.

**Recommendation**

Staff recommends the approval of the low bid from Cache Valley Electric for the sum of \$281,742, plus the additional bore quotes for \$21,289 for a total project cost of \$303,031.

This item was discussed at the Power Commission meeting Tuesday morning, March 24, 2026, and we will bring their recommendation to the City Council meeting that night.

**Attachments**

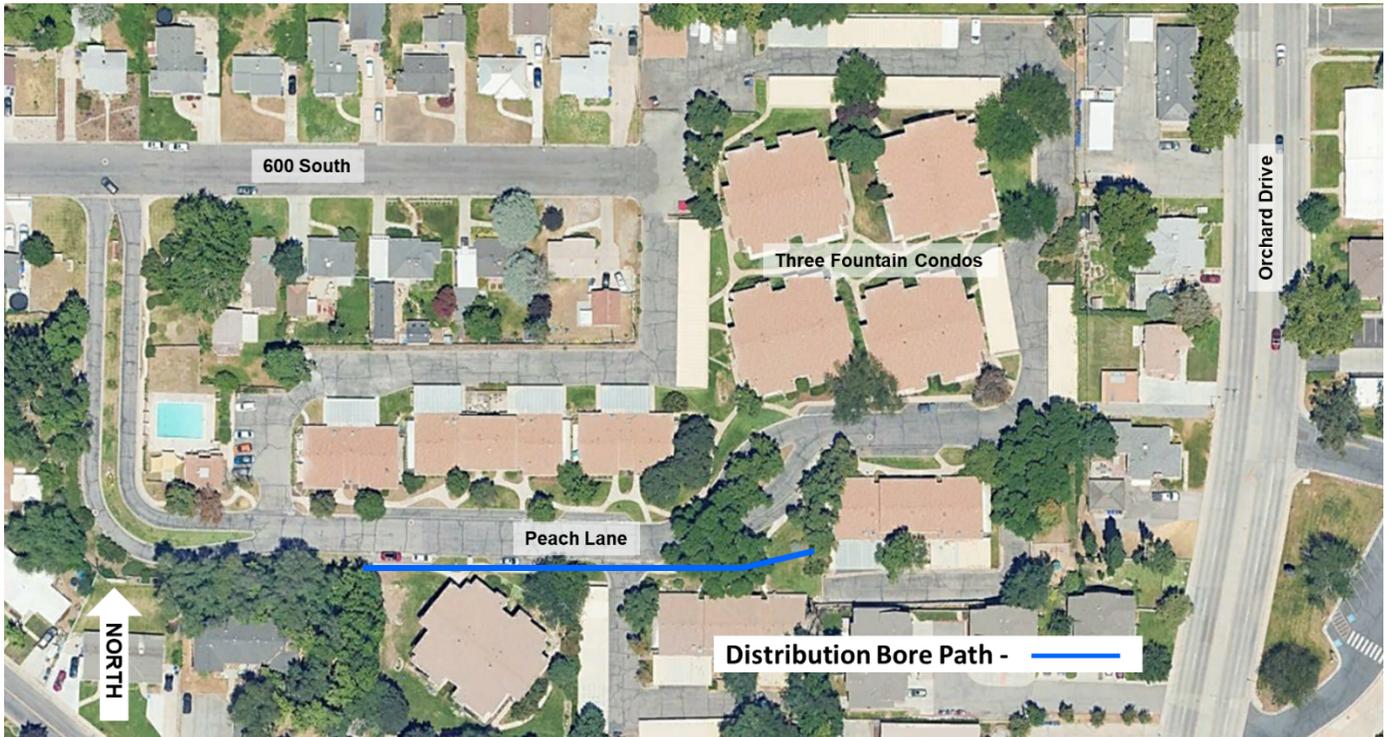
Maps

**Maps of Bore Project  
Distribution Bore**

2600 South 500 West

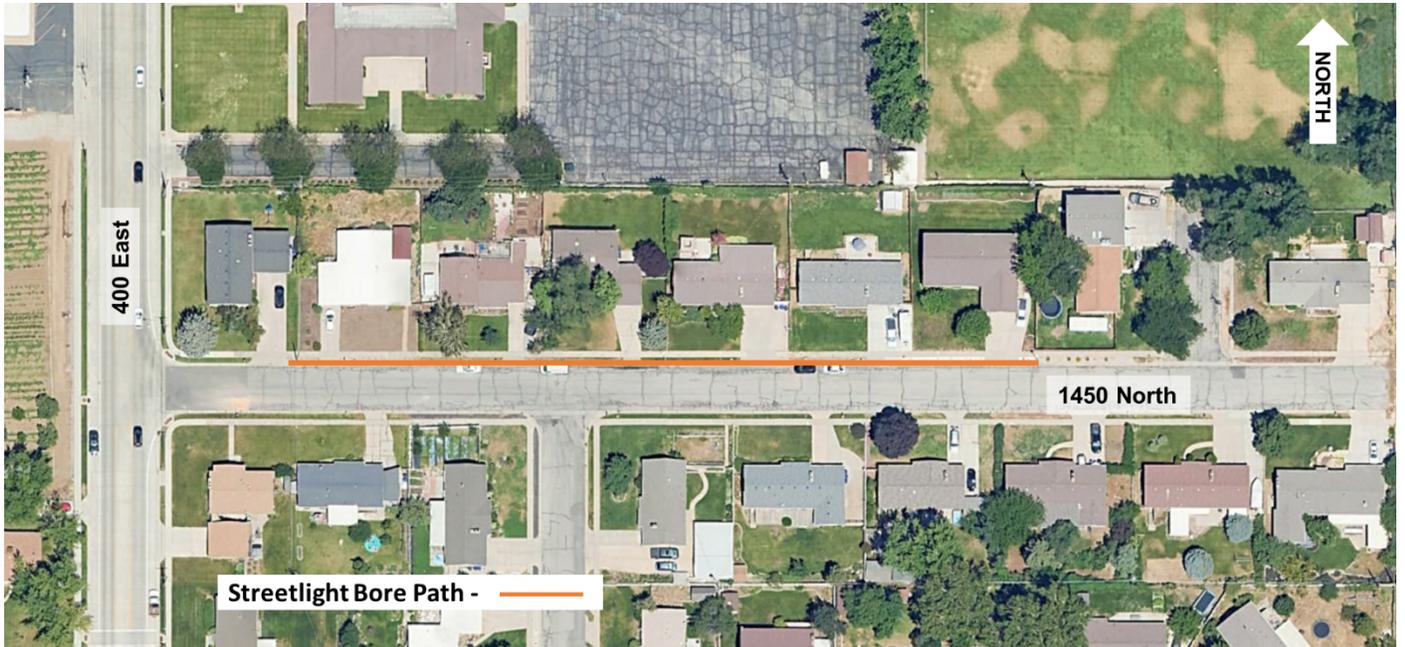


290 East Peach Lane – Three Fountain Condos

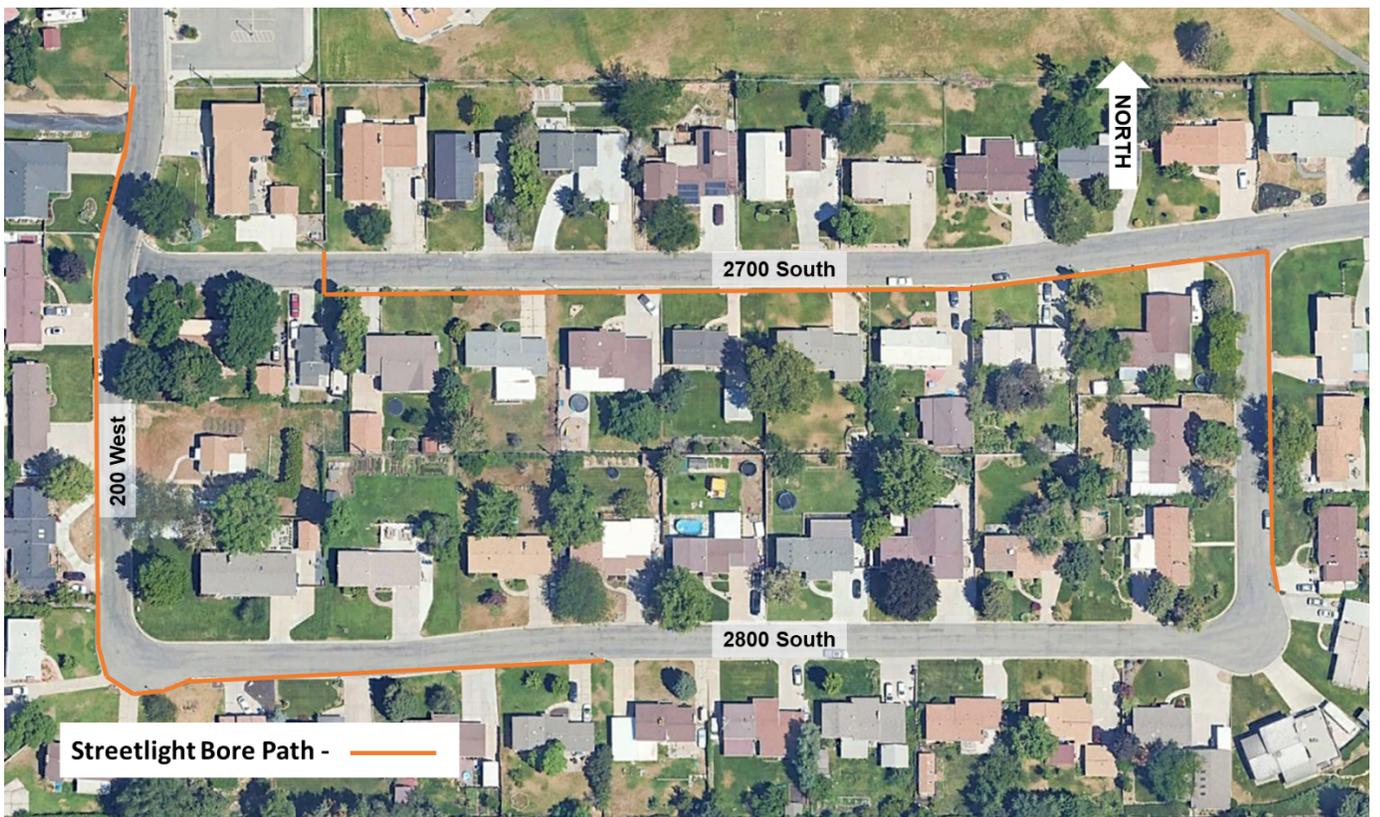


### Streetlight Bores

1450 North 400 East



2700 & 2800 South 200 West



2900 South 300 West



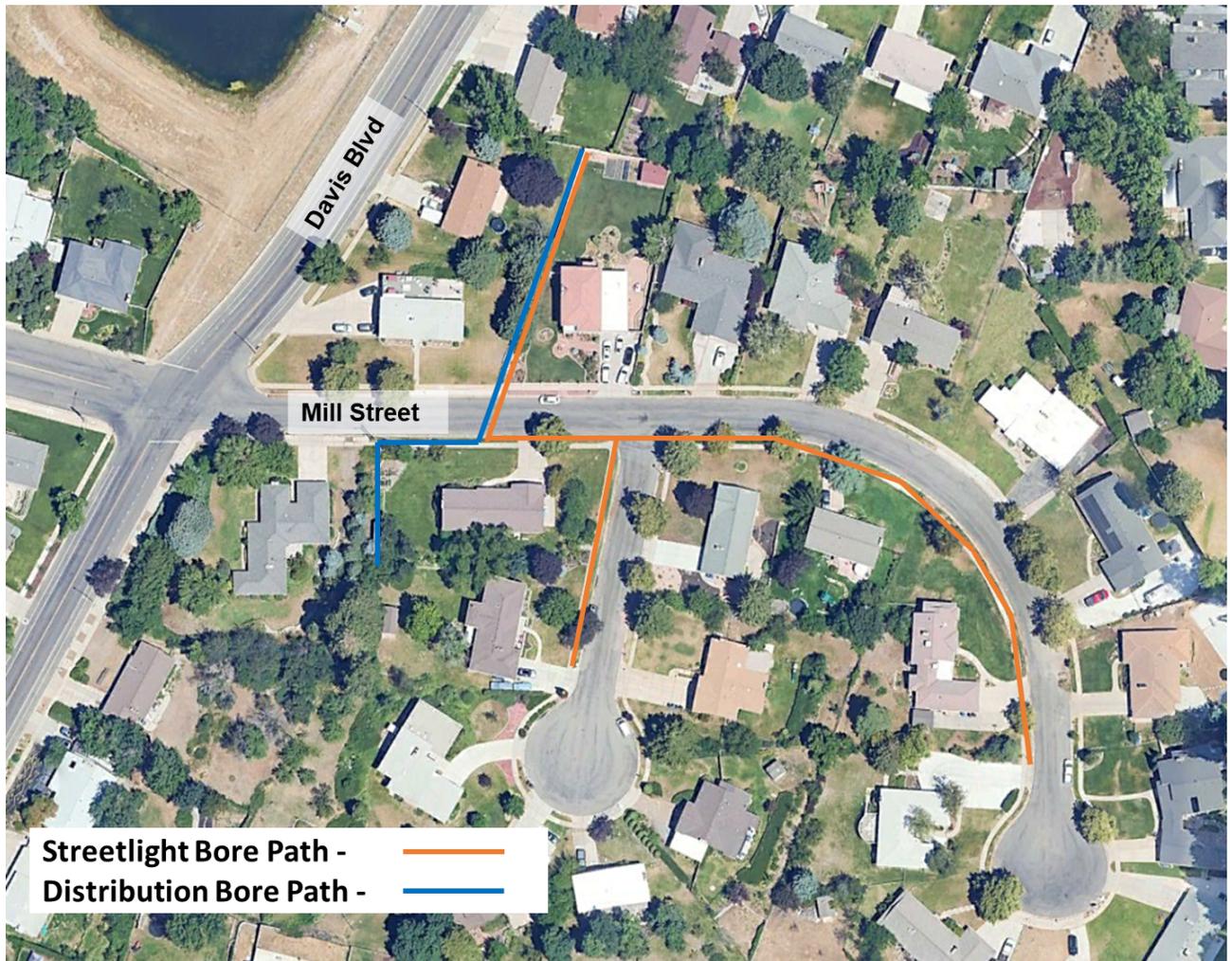
3000 South 300 West



3400 South 550 West



Mill Street Davis Blvd



200 South 750 East





# City Council Staff Report

**Subject:** Proposed Modifications at Mueller Park / Bountiful Blvd Intersection  
**Author:** City Engineer, Lloyd Cheney  
**Department:** Engineering  
**Date:** March 24, 2026



## **Background**

The intersection of Mueller Park Road and Bountiful Blvd is a prominent intersection in the eastern section of the City. Both roads are classified as Major Collector Roads on the Bountiful City Street Master Plan and serve as critical links between the residential neighborhoods, the Bountiful Temple and the Bountiful Ridge Golf Course on the east side of the City and the nearby schools, churches, and commercial centers to the west.

The intersection carries approximately 13,000 vehicles per day with nearly equal volumes of Northbound, Southbound and Eastbound traffic. Westbound traffic is a minor contributor at approximately 13%. (Based on 2025 data.)

## **Analysis**

(The following information was included in the Staff Report provided to the Traffic Safety Committee)

The intersection is currently configured as a two-way stop controlled intersection with Northbound and Southbound traffic being regulated by the stop signs. This intersection generates several calls each year with the suggestion that the intersection be converted to a four-way stop. Over the years it has been common for accident reports to document driver expectations for the intersection being a “four way stop”.

The MUTCD recommends consideration of a multiway stop sign installation if certain conditions exist:

- All road users expecting other road users to stop. (MUTCD 2B.07 Guidance)
- The volume of traffic on the intersecting roads is approximately equal. (MUTCD 2B.07 Guidance)
- 5 or more reported crashes in a 12 month period or six or more crashes in a 36 month period that are of a type susceptible to correction by the installation of all-way stop control such as right and left turn collisions and right angle collisions. (Section 2B.13 All Way Stop Control Warrant A: Crash Experience, page 79) The intersection meets this Warrant condition.
- An intersection of two residential neighborhood collector (through) streets of similar design and operating characteristics where all way stop control would improve traffic operational characteristics of the intersection (MUTCD 2B.17)

The 5 year accident history (2024 –2020) is summarized below:

Year	2025	2024	2023	2022	2021	2020
Count	2	2	2	2	2	1

The eight (reportable) accidents from 2022 to 2025 were reviewed for the preparation of this report. To summarize, four of the accidents were the result of poor judgement by the driver for not waiting for a car to clear the intersection before proceeding or for careless/reckless behavior (lights off and running the Stop sign at dusk). Six of the eight accidents were caused by a Southbound vehicle hitting an Eastbound vehicle.

Currently the intersection is marked with stop signs (30”x 30”) and stop bars for NB and SB traffic and standard parallel crosswalks on the North, South and West sides of the intersection. The Stop signs are the minimum size recommended for a conventional road. Bike lanes are marked for Northbound and Southbound riders. Visibility is in compliance with clear vision areas for all approaches and is generally good for vehicles approaching the intersection, but additional trimming of trees or vegetation could increase visibility, especially in the summer months when leaves reduce what can be seen. The properties on the NE and NW corners are City-owned, with the properties on the SE and SW corners being part of the High Pointe and Ridgewood condominiums, respectively.

**Traffic Safety Committee Discussion**

The recommendation given for consideration and discussion to the TSC was to convert the intersection to the all-way stop control condition, based on the intersection meeting All-Way Stop Control Warrant A. Discussion centered around concerns related to snow removal concerns and preference for taking an incremental step in maintaining the least restrictive amount of traffic control with an LED enhanced upgrade to the existing stop signs. An initial motion for the intersection to be converted to the all-way stop control failed for lack of a “second”. The successful motion for upgrading the stop sign size with LED lighting passed, but voting was not unanimous in the affirmative (3-2).

**Recommendation**

It is the recommendation of the Traffic Safety Committee that the following modifications be made to the intersection:

1. Trim/eliminate vegetation on City owned property on the NE and NW corners of the intersection in the clear vision areas.
2. Increase Stop sign sizes for NB and SB traffic to 36” x 36” and upgrade the signs to include flashing LED lighting.

The MUTCD allows the placement of LED lighting around the perimeter of the sign and also within the sign legend. Two examples are shown below:



Figure 1 Stop Sign with LED lighting in word message and sign perimeter.



Figure 2 Stop Sign with perimeter LED lighting.

### **Department Review**

This report has been reviewed by the Police Chief and Street Department Director and the City Manager.

### **Significant Impacts**

Based on current pricing, the new signage would cost approximately \$2,100-\$2,400 with varying lead times (signs only). Sign posts and hardware would add a few hundred dollars. As of the time this memo was prepared, staff was still collecting information and costs related to the electrical power that will be required at each sign location. Staff anticipates most of this work will be completed by City crews to keep costs as low as possible.

### **Attachments**

Resolution No. 2026-05



# **BOUNTIFUL**

**MAYOR**  
KATE BRADSHAW

**CITY COUNCIL**  
MILLIE SEGURA BAHR  
DAN BELL  
BETH CHILD  
RICHARD HIGGINSON  
MATT MURRI

**CITY MANAGER**  
GARY R. HILL

## **BOUNTIFUL CITY, UTAH RESOLUTION NO. 2026-05**

### **A RESOLUTION APPROVING AN INTERLOCAL COOPERATION AGREEMENT FOR HIGHWAYS OR PUBLIC TRANSIT PROJECT REIMBURSEMENT**

WHEREAS, Bountiful City is a municipal corporation organized and existing under the laws of the State of Utah; and

WHEREAS, Davis County has adopted the Fourth .25% County Option Sales and Use Tax for highways or public transit projects pursuant to Utah Code §59-12-2219 and §59-12-2212.2; and

WHEREAS, the Interlocal Cooperation Act, Utah Code Title 11, Chapter 13, authorizes public entities to cooperate with one another to provide services and fund projects that benefit their residents; and

WHEREAS, Davis County has established a program to provide reimbursement funding for transportation-related projects that improve roadway safety and accessibility; and

WHEREAS, Bountiful City has proposed a project titled “Pedestrian Crossing Enhancements” to improve pedestrian safety at three locations within the City:

- 400 North / 200 East
- 500 South / 100 East
- 500 South / 200 East; and

WHEREAS, the City Council finds that the pedestrian crossing improvements will enhance pedestrian safety, improve accessibility, and further the public interest.

NOW, THEREFORE, BE IT RESOLVED BY THE CITY COUNCIL OF BOUNTIFUL CITY, UTAH, AS FOLLOWS:

**Section 1. Approval of Agreement.**

The Interlocal Cooperation Agreement for Highways or Public Transit Project Reimbursement between Bountiful City and Davis County, attached hereto as Exhibit A, is hereby approved.

**Section 2. Authorization.**

The Mayor is authorized and directed to execute the Agreement and any related documents necessary to carry out the intent of this Resolution.

**Section 3. Implementation.**

City staff, including the City Engineer and other appropriate officials, are authorized to take all necessary actions to implement the project and seek reimbursement in accordance with the Agreement.

ADOPTED by the Bountiful City Council this \_\_\_ day of \_\_\_\_\_, 2026.

PASSED and ADOPTED this 24th day of March 2026.

\_\_\_\_\_  
Kate Bradshaw, Mayor

ATTEST:

\_\_\_\_\_  
Sophia Ward, City Recorder



# City Council Staff Report

**Subject:** 2026 Street Reconstruction Contract  
**Author:** Lloyd Cheney, City Engineer  
**Department:** Engineering, Streets  
**Date:** March 24, 2026



## **Background**

The FY 2026 Budget includes reconstruction projects on 400 S Street from 200 W to Main Street as well as on 100 East Street and 1650 South Street, from 1600 S to Orchard Drive, including the 1600 S Circle. The 400 S Street project is a continuation of the rehabilitation of the oldest area of town which has been ongoing for several years, on a street-by-street basis. 100 East and 1650 South have deteriorated conditions and are in need of reconstruction. A third schedule is included for 50 West Street from 1500 S to about 1672 S. This section of road sustained heavy damage during the construction of Bountiful Elementary. This schedule may be excluded if an alternate plan is reached with the school district. Like previous projects, the work includes coordination of utility system component replacements by Bountiful Irrigation and the City's Water Department. This project will address structural issues in the pavement structure and fix damaged sections of curb and gutter, sidewalks and drive approaches.

## **Analysis**

A Bid Opening was held on March 18, 2026 and proposals were received from 11 companies. The prices received from all Bidders is included on the attached Bid Tabulation. The 3 lowest cost proposals are as follows:

<u>Engineer's Estimate</u>	<u>\$932,294.25</u>
Black Forest Paving	\$831,415.40
Miller Paving	\$854,816.84
Kilgore Contracting	\$873,827.69

Black Forest has previously completed three reconstruction projects of our downtown streets and also the 2021 contract for overlay work the for the City over the last 5 years, so they are acquainted with the City, our process and expectations.

## **Department Review**

This memo has been reviewed by the City Engineer and the Street Dept. Director.

## **Significant Impacts**

Funding in the amounts of \$385,000 for the 400 S project and \$325,000 for the 1650 S project has been included in the Street Department's FY2026 Capital Projects – Road

Reconstruction budget line items. This expense will be funded by B&C money and Transportation tax revenues. It is anticipated that the cost of reconstructing 50 West will require a budget amendment, with the amount dependent on a finalized plan with the school district.

**Recommendation**

- It is recommended that the City Council accept the proposal of Black Forest Paving and award the contract at the unit prices noted in the Bid Tabulation.

**Attachments**

Bid Tabulation

Schedule 1: 400 South				Engineer's Estimate		Black Forest		Miller		Kilgore		Asphalt Construction		Granite		Post		BHI		
Item No.	Description	Unit	Qty	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	Unit Price	Amount	
1	Mobilization	LS	1	15,000.00	15,000.00	28,000.00	28,000.00	28,500.00	28,500.00	28,500.00	28,500.00	8,640.00	8,640.00	35,000.00	35,000.00	8,500.00	8,500.00	36,700.00	36,700.00	
2	Lower Valve	Ea	8	350.00	2,800.00	310.00	2,480.00	515.00	4,120.00	281.00	2,248.00	216.00	1,728.00	390.00	3,120.00	375.00	3,000.00	236.00	1,888.00	
3	Lower Manhole	Ea	2	450.00	900.00	310.00	620.00	675.00	1,350.00	357.00	714.00	324.00	648.00	575.00	1,150.00	480.00	960.00	343.00	686.00	
4	Lower Monument	Ea	1	350.00	350.00	450.00	450.00	685.00	685.00	281.00	281.00	324.00	324.00	1,500.00	1,500.00	480.00	480.00	322.00	322.00	
5	Remove Curb & Gutter	Lft	268	11.50	3,082.00	8.50	2,278.00	8.30	2,224.40	15.30	4,100.40	5.40	1,447.20	14.00	3,752.00	14.75	3,953.00	13.90	3,725.20	
6	Remove Concrete Slabs	SqFt	1462	4.00	5,848.00	2.30	3,362.60	2.60	3,801.20	6.65	9,722.30	5.40	7,894.80	2.50	3,655.00	5.25	7,675.50	4.80	7,017.60	
7	Construct 24" Curb and Gutter	Lft	50	52.50	2,625.00	53.00	2,650.00	48.00	2,400.00	72.50	3,625.00	54.00	2,700.00	53.00	2,650.00	63.00	3,150.00	48.90	2,445.00	
8	Construct 6" Flatwork	SqFt	40	15.50	620.00	18.00	720.00	26.00	1,040.00	21.60	864.00	21.60	864.00	13.00	520.00	72.50	2,900.00	22.30	892.00	
9	Construct 4" Flatwork	SqFt	550	11.50	6,325.00	12.30	6,765.00	14.00	7,700.00	7.25	3,987.50	12.96	7,128.00	11.00	6,050.00	13.00	7,150.00	11.70	6,435.00	
10	Type B Drive Approach	Lft	134	150.00	20,100.00	94.00	12,596.00	137.00	18,358.00	47.25	6,331.50	118.80	15,919.20	53.00	7,102.00	155.00	20,770.00	72.90	9,768.60	
11	Sawcut Asphalt	Lft	130	2.50	325.00	6.00	780.00	3.10	403.00	5.00	650.00	5.40	702.00	5.00	650.00	2.75	357.50	2.10	273.00	
12	Roadway Soft Spot Excavation	CYd	1000	27.50	27,500.00	27.00	27,000.00	21.50	21,500.00	25.25	25,250.00	63.72	63,720.00	12.00	12,000.00	31.25	31,250.00	43.60	43,600.00	
13	Pulverize or Remove Existing Asphalt	SqYd	5420	2.50	13,550.00	3.40	18,428.00	2.80	15,176.00	1.50	8,130.00	1.08	5,853.60	1.00	5,420.00	2.00	10,840.00	1.80	9,756.00	
14	Rough Grading and Roadway Excavation	SqYd	5420	8.50	46,070.00	6.10	33,062.00	6.80	36,856.00	6.00	32,520.00	7.02	38,048.40	15.00	81,300.00	9.50	51,490.00	16.10	87,262.00	
15	Finish Grading	SqYd	5420	2.50	13,550.00	1.65	8,943.00	1.05	5,691.00	1.25	6,775.00	1.73	9,376.60	3.00	16,260.00	1.30	7,046.00	1.00	5,420.00	
16	4" Asphalt Pavement	Ton	1248	90.00	112,320.00	82.00	102,336.00	86.00	107,328.00	93.00	116,064.00	81.00	101,088.00	90.00	112,320.00	91.00	113,568.00	86.30	107,702.40	
17	Road Base	Ton	1932	23.00	44,436.00	20.00	38,640.00	21.50	41,538.00	26.75	51,681.00	25.29	48,860.28	13.00	25,116.00	28.50	55,062.00	24.75	47,817.00	
18	Raise Valve to Finish Grade	Ea	8	500.00	4,000.00	530.00	4,240.00	600.00	4,800.00	434.00	3,472.00	324.00	2,592.00	390.00	3,120.00	425.00	3,400.00	461.00	3,688.00	
19	Raise Manhole - Concrete Collar	Ea	2	750.00	1,500.00	640.00	1,280.00	800.00	1,600.00	587.00	1,174.00	648.00	1,296.00	575.00	1,150.00	550.00	1,100.00	568.00	1,136.00	
20	Raise Monument to Finish Grade	Ea	1	800.00	800.00	680.00	680.00	800.00	800.00	689.00	689.00	864.00	864.00	940.00	940.00	550.00	550.00	697.00	697.00	
SUBTOTAL, Schedule 1					321,701.00		295,310.60		305,870.60		306,778.70		319,694.08		322,775.00		333,202.00		377,230.80	
Schedule 2: 1650 South																				
1	Mobilization	LS	1	15,000.00	15,000.00	27,000.00	27,000.00	23,500.00	23,500.00	28,500.00	28,500.00	5,400.00	5,400.00	27,000.00	27,000.00	8,500.00	8,500.00	31,000.00	31,000.00	
2	Lower Valve	Ea	9	350.00	3,150.00	310.00	2,790.00	515.00	4,635.00	281.00	2,529.00	216.00	1,944.00	390.00	3,510.00	375.00	3,375.00	236.00	2,124.00	
3	Lower Manhole	Ea	5	450.00	2,250.00	310.00	1,550.00	685.00	3,425.00	357.00	1,785.00	3.24	16.20	575.00	2,875.00	480.00	2,400.00	343.00	1,715.00	
4	Remove Curb & Gutter	Lft	630	11.50	7,245.00	10.70	6,741.00	7.00	4,410.00	15.30	9,639.00	5.40	3,402.00	14.00	8,820.00	13.50	8,505.00	13.90	8,757.00	
5	Remove Concrete Slabs	SqFt	2888	4.00	11,552.00	2.30	6,642.40	2.85	8,230.80	6.65	19,205.20	5.40	15,595.20	2.50	7,220.00	4.00	11,552.00	4.80	13,862.40	
6	Construct 24" Curb and Gutter	Lft	272	52.50	14,280.00	51.00	13,872.00	48.00	13,056.00	49.85	13,559.20	54.00	14,688.00	53.00	14,416.00	55.50	15,096.00	48.90	13,300.80	
7	Construct 6" Flatwork	SqFt	512	15.50	7,936.00	14.00	7,168.00	15.75	8,064.00	10.25	5,248.00	12.96	6,635.52	13.00	6,656.00	21.00	10,752.00	11.40	5,836.80	
8	Construct 4" Flatwork	SqFt	1016	11.50	11,684.00	12.30	12,496.80	11.00	11,176.00	9.25	9,398.00	10.80	10,972.80	11.00	11,176.00	13.00	13,208.00	14.40	14,630.40	
9	2x2 Cast Iron Detectable Warning Panel	Ea	8	400.00	3,200.00	260.00	2,080.00	280.00	2,240.00	276.00	2,208.00	324.00	2,592.00	575.00	4,600.00	700.00	5,600.00	375.00	3,000.00	
10	Remove Waterway & Transition Structure	SqFt	295	20.00	5,900.00	11.30	3,333.50	6.90	2,035.50	6.65	1,961.75	6.48	1,911.60	14.00	4,130.00	10.00	2,950.00	14.40	4,248.00	
11	Construct 9" Flatwork (Steps, Waterways & Transition Structures)	SqFt	464	100.00	46,400.00	19.00	8,816.00	21.50	9,976.00	17.50	8,120.00	21.60	10,022.40	19.00	8,816.00	23.00	10,672.00	23.10	10,718.40	
12	Type A Drive Approach	Lft	241	150.00	36,150.00	100.00	24,100.00	110.00	26,510.00	34.00	8,194.00	118.80	28,630.80	78.00	18,798.00	155.00	37,355.00	72.90	17,568.90	
13	Sawcut Asphalt	Lft	50	2.50	125.00	6.00	300.00	6.40	320.00	5.00	250.00	10.80	540.00	5.00	250.00	2.75	137.50	2.10	105.00	
14	Roadway Soft Spot Excavation	CYd	1000	27.50	27,500.00	27.00	27,000.00	21.50	21,500.00	25.25	25,250.00	63.72	63,720.00	12.00	12,000.00	30.00	30,000.00	49.10	49,100.00	
15	Pulverize or Remove Existing Asphalt	SqYd	4116	2.50	10,290.00	3.60	14,817.60	3.00	12,348.00	1.65	6,791.40	1.08	4,445.28	1.00	4,116.00	2.00	8,232.00	1.80	7,408.80	
16	Rough Grading and Roadway Excavation	SqYd	4116	8.50	34,986.00	6.10	25,107.60	6.80	27,988.80	6.00	24,696.00	7.02	28,894.32	15.00	61,740.00	10.00	41,160.00	13.20	54,331.20	
17	Finish Grading	SqYd	4116	2.50	10,290.00	1.65	6,791.40	1.05	5,227.32	1.27	5,227.32	1.73	7,120.68	3.00	12,348.00	1.35	5,556.60	1.10	4,527.60	
18	4" Asphalt Pavement	Ton	948	90.00	85,320.00	84.00	79,632.00	86.00	81,528.00	93.00	88,164.00	81.00	76,788.00	91.00	86,268.00	91.00	86,268.00	88.00	83,424.00	
19	Road Base	Ton	1467	23.00	33,741.00	20.00	29,340.00	21.50	31,545.00	27.25	39,975.75	25.29	37,100.43	13.00	19,071.00	30.00	44,010.00	25.10	36,821.70	
20	Raise Valve to Finish Grade	Ea	9	500.00	4,500.00	530.00	4,770.00	600.00	5,400.00	434.00	3,906.00	432.00	3,888.00	390.00	3,510.00	480.00	4,320.00	461.00	4,149.00	
21	Raise Manhole - Concrete Collar	Ea	5	750.00	3,750.00	640.00	3,200.00	800.00	4,000.00	587.00	2,935.00	648.00	3,240.00	575.00	2,875.00	550.00	2,750.00	568.00	2,840.00	
22					375,249.00		307,548.30		306,205.40		307,542.62		327,547.23		320,195.00		352,399.10		369,469.00	
Schedule 3: 50 West																				
1	Mobilization	LS	1	15,000.00	15,000.00	25,700.00	25,700.00	25,000.00	25,000.00	36,700.00	36,700.00	5,940.00	5,940.00	30,000.00	30,000.00	8,500.00	8,500.00	22,500.00	22,500.00	
2	Lower Valve	Ea	3	350.00	1,050.00	310.00	930.00	515.00	1,545.00	281.00	843.00	324.00	972.00	390.00	1,170.00	375.00	1,125.00	236.00	708.00	
3	Lower Manhole	Ea	2	450.00	900.00	310.00	620.00	685.00	1,370.00	357.00	714.00	432.00	864.00	575.00	1,150.00	480.00	960.00	343.00	686.00	
4	Remove Curb & Gutter	Lft	225.5	11.50	2,593.25	11.30	2,548.15	9.40	2,119.70	15.20	3,427.60	7.02	1,583.01	13.00	2,931.50	17.50	3,946.25	13.90	3,134.45	
5	Remove Concrete Slabs	SqFt	934	4.00	3,736.00	2.30	2,148.20	3.40	3,175.60	6.65	6,211.10	5.40	5,043.60	2.50	2,335.00	5.50	5,137.00	4.80	4,483.20	
6	Construct 24" Curb and Gutter	Lft	137	52.50	7,192.50	51.00	6,987.00	51.50	7,055.50	48.50	6,644.50	54.00	7,398.00	53.00	7,261.00	56.50	7,740.50	48.90	6,699.30	
7	Construct 6" Flatwork	SqFt	266	15.50	4,123.00	14.00	3,724.00	17.30	4,601.80	10.55	2,806.30	15.12	4,021.92	13.00	3,458.00	24.00	6,384.00	9.90	2,633.40	
8	Construct 4" Flatwork	SqFt	314	11.50	3,611.00	12.30	3,862.20	14.40	4,521.60	9.15	2,873.10	12.96	4,069.44	11.00	3,454.00	15.50	4,867.00	13.80	4,332.00	
9	2x2 Cast Iron Detectable Warning Panel	Ea	4	400.00	1,600.00	260.00	1,040.00	280.00	1,120.00	276.00	1,104.00	324.00	1,296.00	575.00	2,300.00	700.00	2,800.00	375.00	1,500.00	
10	Type A Drive Approach	Lft	12	150.00	1,800.00	103.00	1,236.00	225.00	2,700.00	87.50	1,050.00	118.80	1,425.60	58.00	696.00	375.00	4,500.00	72.90	874.80	
11	Type B Drive Approach	Lft	43.5	150.00	6,525.00	89.00	3													

